

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

D. P. Peck

.....
(Company or Operator)

(Lease)

Well No. **5**, in $\frac{1}{4}$ of $\frac{1}{4}$, of Sec. **26**, T. **12S**, R. **37E**, NMPM.

Southwest Gladiola Devonian Pool, Lea County.

Well is **2086** feet from **North** line and **766** feet from **West** line.

of Section 26 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced May 10, 1961, 19... Drilling was Completed July 8, 1961, 19...

Name of Drilling Contractor..... **Great Western Drilling Co.**.....

Address Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head.....**3896 KB**..... The information given is to be kept confidential until
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from.....to.....feet.

No. 3, from _____ to _____ feet. _____

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-38	48	New	382	Howco	None	None	Surface
8-5/8	32 & 24	"	4495	"	"	"	Intermediate

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13-3/8	382	375			
11 &	8-5/8	4495	400 sx	50/50 Pozmix		
12-1/4						

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12280 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2200		T. Devonian	12204	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	3080		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen	3820		T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4450		T. Granite		
T. Glorieta	5900		T.		
T. Drinkard	7210		T.		
T. Tubbs			T.		
T. Abo	7903		T.		
T. Penn			T.		
T. Miss	11440		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200	2200	Red Bed & Sands				
2200	3080		Anhydrite & Salt				
3080	4450		Sand, Shale & anhydrite				
4450	5900		Dolomite & Lime				
5900	7210		Sand, Shale, Lime				
7210	9340		Lime & Shale				
9340	11345		Lime & Shale Dolomite				
11345	12100		Lime & Chert				
12100	12204		Shale				
12204	12280		Dolomite				
See Drillstem Test Record							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator H. S. Moss Address 3839 First National Bank Bldg. Dallas, Texas 75202
Name John M. Little, Jr. Position or Title Supt. Oct. 30, 1947 (Date)