Oil Well PlaceMorelia, Arkannes Gas Well DateBareh 7, 1951 Morekover Well Designate UNIT well is located in	B-C-T-E-D C-O-F-Y	OIL CONSERVATION COMM. STATE OF NET MEXIC REQUEST FOR ALLOWAR	
NCTICL CF COLLETION OF: (Lease) Inte C. Simpson Well No	Gas Well.	Place <u>Magnelia</u> Date <u>Kapph 7</u> 1 Designate UNIT we	Inkannag
Section 26 Township 123 Harge 378 DATE SYARTED October 6, 1950 DATE COLPLETED Perror 18, 1951 ELEVATION D. F. 1899 TOTAL DEPTH 0. F. 12,2081(PHTD-9912) CABLE TODLS ROTARY TOOLS Reference 12,2081(PHTD-9912) CABLE TODLS ROTARY TOOLS Reference 12,2081(PHTD-9912) CABLE TODLS OR CEN HOLE DEPTH T. 12,2081(PHTD-9912) CASING RECORD RECORD SAX CEMENT 300 SIZE 13-1/2* 0.0 DEPTH SET 312,64 SAX CEMENT SIZE 31/2* 0.0 DEPTH SET 32,64 SAX CEMENT 300 SIZE 31/2* 0.0 DEPTH SET 32,64 SAX CEMENT 300 SIZE 31/2* 0.0 DEPTH SET 32,64 SAX CEMENT 300 SIZE 31/2* 0.0 DEPTH SET 500,00 SAX CEMENT 300 SIZE 31/2* 0.0 DEPTH SIZE SAX CEMENT	666 Feet from 16	(Lease) Inle C. Simple The Line 1990 fe	Well No.
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Initial Gas Volume Not available. Gas -Oil Ratio tests will be conducted lat	DATE first oil run to t	anks or gas to pipe line_	February 18, 1951
Initial Gas Volume Not available. Gas -Oil Ratio tests will be conducted lat DATE first oil run to tanks or gas to pipe line Petruary 18, 1951	PIPE LINE TAKING OTL	Stanolind Oil Purchasing	Comany - Tracks
	REMARKS: Initial Prod	CONPAN	Mealester JURL COMPANY
DATE first oil run to tanks or gas to pipe line Permary 18, 1951 PIPE LINE TAKING O'L Stanolind Oil Purchasing Gameny - Trucks			
DATE first oil run to tanks or gas to pipe line	Tett e		- Kinaan suuran
DATE first oil run to tanks or gas to pipe line Pebruary 18, 1951 PIPE LINE TAKING O'L Stanolind Oil Purchasing Gamery - Trucks	مىزىد خىلىرى ، بىرى بىرى بىرى بىرى بىرى بىرى بىرى		
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Fbrm ¹ C-40	NEW MEXICO OII	L CONSERVAT	ION COMMISSION	MAR 1	2 1951
Lange and the second	SAN	TA FE, NEW MEY	KICO .	01 ANNOTHULS	
	MISCELL	ANEOUS	NOTICES [HOBBS-	ON COMM ission Office
Submit this notice in tripli begin. A copy will be retu advisable, or the rejection and work should not begi the Commission.	irned to the sender on by the Commission or a	which will be give gent, of the plan s	en the approval, with an ubmitted. The plan as a	y modifications	s considered be followed,
	Indicate natu	are of notice by ch	ecking below:		
NOTICE OF INTENTION	TO TEST CASING	NOTIO	CE OF INTENTION TO	SHOOT OR	

SHUT-OFF	CHEMICALLY TREAT WELL	~
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		
Lingn	olia, Arkansas March 7, 7	1951
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
Gentlemen:		
Following is a notice of intention to do certain work	as described below at the	·····
McAlester Fuel Company Lale C. S. Company or Operator Lease	impaco	12. MA
of Sec	, N. M. P. M.,	Field.
County.		
FULL DETAILS OF	PROPOSED PLAN OF WORK	
	TROPOSED TERM OF WORK	

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Intend to perforate the 52" casing opposite the Wolfcamp formation from 9750 -9765' with 60 shots , and complete well to produce by natural flow.

C-O-P-Y CarR-R-E-CarT-E-D

Approved	MAR 1 2 10-4	19
except at follows:	.951	

OIL CONSERVATION COMMISSION,

Oil & Gas Inspector

By 1.1

Title

CONDELTS or Ope fator By

Position Prod. Supt. Send communications regarding well to

Name McAlester Fuel Company

Address	Box	210	<u>- Xe</u>	mol	ia,	År	CALOR	2.
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