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OIL CONSERVATION COMMISSION STATE OF NEW MEXICO REQUEST FOR ALLOWABLE

CORRECTED COPY

☒ Oil Well
☐ Gas Well
☐ Workover Well

Place Magnolia, Arkansas
Date March 7, 1951
Designate UNIT well is located in

B
POOL Gladiola Field (Wolfcamp Pool)

NOTICE OF COMPLETION OF: (Lease) Iula C. Simpson Well No. 1-1
660 Feet from North Line 1980 feet from East Line;
Section 26 Township 12S Range 37E

DATE STARTED October 6, 1950 DATE COMPLETED February 18, 1951
ELEVATION D. F. 3899 TOTAL DEPTH D. F. 12,288 (FMD-89121)
CABLE TOOLS. ROTARY TOOLS Rotary
PERFORATIONS DEPTH 9750'-9765' OR OPEN HOLE DEPTH 9765'

CASING RECORD
SIZE 13-3/8" O.D. DEPTH SET 332.94 SACK CEMENT 300
SIZE 9-5/8" O.D. DEPTH SET 1,532.50 SACK CEMENT 1000
SIZE 9-1/2" O.D. DEPTH SET 9900.00 SACK CEMENT 700

TUBING RECORD ACID RECORD SHOT RECORD
SIZE 2-3/8" O.D. DEPTH 9720' NO. GALS. NO. QTS.
NO. GALS. NO. QTS.
NO. GALS. NO. QTS.

FORMATION TOPS
T. Anhydrite 2225' (-1671') T. Grayburg 4465' (-567') T. Miss. 11,542' (-7643')
T. Salt 2225' (-1671') T. San Andres 4465' (-567') T. Dev. 12,240' (-8341')
B. Salt 2225' (-1671') T. Glorietta 5930' (-2031') T. Sil. 11,542' (-7643')
T. Yates 3080' (-809') T. Drinkard 9231' (-5332') T. Ord. 11,542' (-7643')
T. Seven Rivers 3080' (-809') T. Wolfcamp 9231' (-5332') T. Granite Wash 11,542' (-7643')
T. Queen 3080' (-809') T. Penn. 10,012' (-6113') T. Granite 11,542' (-7643')

OIL OR GAS PAY 9750'-9765' WATER ---
Initial Production Test 310 Bbls. oil in 17 Pumping --- Flowing X
Test after acid or shot --- hrs.

Initial Gas Volume Not available. Gas - Oil Ratio tests will be conducted later.

DATE first oil run to tanks or gas to pipe line February 18, 1951

PIPE LINE TAKING OIL Stanolind Oil Purchasing Company - Trucks

REMARKS: Initial Production COMPANY MALESTER FUEL COMPANY

Test. SIGNED BY [Signature]

OIL CONSERVATION COMMISSION

BY: [Signature]

APPROVED

MAR 12 1951

Date

Oil & Gas Inspector

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED

MAR 12 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Magnolia, Arkansas

Place

March 7, 1951

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

McAlester Fuel Company **Lula C. Simpson** Well No. **A-1** in **NE 1/4, NE 1/4**
Company or Operator Lease
of Sec. **26**, T. **12S**, R. **37E**, N. M. P. M., **Gladiola** Field.
County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Intend to perforate the $5\frac{1}{2}$ " casing opposite the Wolfcamp formation from 9750'-9765' with 60 shots, and complete well to produce by natural flow.

C-O-R-R-E-C-T-E-D C-O-P-Y

Approved MAR 12 1951, 19____
except at follows:

OIL CONSERVATION COMMISSION,

By Ray Yankovich
Oil & Gas Inspector
Title _____

McAlester Fuel Company
Company or Operator

By [Signature]
Position **Prod. Supt.**
Send communications regarding well to

Name **McAlester Fuel Company**
Address **Box 210 - Magnolia, Arkansas**

