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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease	
State ☐	Fee ☒
51. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil & Gas Corp.		8. Form of Lease Name Turner D	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1	
4. Location of well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Miscellaneous Gladiola Pennsylvanian Southwest	
15. Elevation (Show whether DF, RT, GR, etc.) 3895' GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 12288' Dolomite, OPBTD 12205'. This well was plugged and abandoned in the following manner:

1. MIRU a pulling unit, installed a BOP and POOH w/tubing.
2. RIH w/5-1/2" CIBP on 2-7/8" tubing and set the CIBP @ 11100'. Circulated the hole w/10# BW. Spotted a 6 sack (45') cement plug on top of the CIBP @ 11100 - 11055'. POOH to 7844'.
3. Spotted a 20 sack (189') cement plug @ 7884 - 7695', across the top of the Abo Formation. POOH to 5907'.
4. Spotted a 20 sack (189') cement plug @ 5907 - 5718', across the top of the Glorieta Formation. POOH w/tubing.
5. Perforated 3 squeeze holes @ 4465'. RIH w/5-1/2" cement retainer on 2-7/8" tubing and set cement retainer @ 4430'. Squeezed thru the 3 squeeze holes @ 4465' w/100 sacks of Class H cement. Unstung from retainer and spotted a 5 sack (35') cement plug on top of the retainer @ 4430 - 4395'. POOH w/tubing.
6. Perforated 3 squeeze holes @ 2210'. RIH w/5-1/2" cement retainer on 2-7/8" tubing and set cement retainer @ 2180'. Squeezed thru the 3 squeeze holes @ 2210' w/110 sacks of Class H cement. Unstung from retainer set @ 2180' (continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 10-03-86

APPROVED BY David R. Smith TITLE OIL & GAS INSPECTOR DATE APR 7 1988

CONDITIONS OF APPROVAL, IF ANY:

986-2-80
OCT 6 1986
HOBBS OFF

- and spotted a 10 sack (70') cement plug on top of the retainer @ 2180 - 2110'.
7. Spotted a 10 sack (70') cement surface plug @ 70 - surface.
8. Dug out cellar, cut off casing and removed WH. Welded plate on top of the 13-3/8" casing and installed a 4" dry hole marker to designate a plugged and abandoned location.

This plugging procedure was witnessed by Mr. Ray Smith w/NMOCD. This well was plugged and aband. on 10-01-86.