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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fed <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                        |  |                                                                       |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-                                                                                      |  | 7. Unit Agreement Name                                                |
| 2. Name of Operator<br>Cities Service Oil & Gas Corp.                                                                                                                                                  |  | 8. Farm or Lease Name<br>Turner D                                     |
| 3. Address of Operator<br>P.O. Box 1919 - Midland, Texas 79702                                                                                                                                         |  | 9. Well No.<br>1                                                      |
| 4. Location of Well<br>UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Gladiola Pennsylvanian<br>Southwest |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3895'GR                                                                                                                                               |  | 12. County<br>Lea                                                     |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 12288' Dolomite, OPBTD 12205'. It is proposed to plug and abandon this well in the following manner:

1. MIRU a pulling unit, ND WH & NR BOP and POOH w/tubing.
2. RIH w/5-1/2" CIBP on 2-7/8" tubing and set CIBP @ 11100'. PU and circulate hole w/mud laden fluid. Spot a 35' (5 sack) cement plug on top of CIBP @ 11100 - 11065'. POOH w/tubing to 7884'.
3. Spot a 100' (12 sack) cement plug @ 7884 - 7784', across the top of the Abo Formation. POOH w/tubing to 5907'.
4. Spot a 100' (12 sack) cement plug @ 5907 - 5807', across the top of the Glorieta Formation. POOH w/tubing.
5. RIH w/gun and perforate 3 squeeze holes @ 4465'. RIH w/2-7/8" tubing and RTTS and set RTTS @ 4430'. Squeeze thru 3 squeeze holes w/100 sacks of Class H cement. Release RTTS set @ 4430' and reverse out excess cement. POOH w/2-7/8" tubing and RTTS.
6. RIH w/gun and perforate 3 squeeze holes @ 2210'. RHI w/tubing and RTTS and set RTTS @ 2180'. Squeeze thru 3 squeeze holes @ 2210' w/100 sacks of Class H cement. Release RTTS and POOH w/tubing and RTTS to 2210'. (continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Staats

TITLE Reg. Opr. Mgr. - Prod.

DATE 8-13-86

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE Aug 1986

CONDITIONS OF APPROVAL, IF ANY:

7. Spot a 100' (12 sack) cement plug @ 2210 - 2110', across the top of the Anhydrite. POOH w/tubing and RTS to 50'.
8. Spot a 50' (10 sack) cement surface plug @ 50 - surface. POOH w/tubing and RTS. ND BOP and cut off wellhead and install a 4" dry hole marker to designate a plugged and abandoned location.

27-10-80  
27-10-80  
27-10-80