OPERATION OPERATION

C . CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Cities Service Oil and	Gas Corporation		
P.O. Box 1919 - Midlan	d, Texas 79702		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas To report gas transporter and connection		
Recompletion Change in Ownership	Oil Dry C	date	ransporter and connection
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name Turner D	Well No. Pool Name, including f	1	Lease No.
Location	<u>l I bladiola Pennsy</u>	/Ivanian Southwest ^{State} , Fede	ral or Fee Fee
Unit Letter N : 660	Feet From The South Li	ne and 1980 Feet From	The West
Line of Section 27 T.	emship 12S Range	37E , NMPM, Lea	County
			County
Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
Amoco Pipeline Company or Condensate Access (Give address to which approved copy of this form is to be sent) 2300 Continental Nat'l. Bank Bldg. Fort Worth, Texas 76102			
Warren Petroleum Compar		Address (Give address to which appr	· · · · · · · · · · · · · · · · · · ·
If well produces oil or liquids,	Unit Sec. Twp. Rge.	P.O. Box 1197 - Eunice	New Mexico 88231
give location of tanks.	N 27 12S 37E	Yes	12-02-85
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
TECT DATA AND DECIPET TO	DR STIONARIE Grand		
TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allou
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Ggs - MCF
CACHTY			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	(5) (5)	Choxe Sixe
training married (prior, once priy	· white free market in the second sec	Cosing Pressure (Shut-in)	Chore Sixe
CERTIFICATE OF COMPLIANC	DE .	OIL CONSERVA	TION DIVISION
hereby certify that the rules and re	amulations of the Oil Conservation	APPROVEDDE	15 - 1985 . 19
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON	
		DISTRICT SUPERVISOR	
		TITLE	Al
Smer Start		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Region Operations Manager - Production (Tile)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
December 3, 1985		Fill out only Sections ! II III and VI for changes of owner	
(Date)		well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiple.	
•	· ·	completed wells.	•

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