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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name Turner D
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Gladiola Pennsylvania Southwest
15. Elevation (Show whether DF, RT, CR, etc.) 3895' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 12288' Dolomite, PBD 12205'. Workover complete. MIRU a completion unit and released packer and POOH w/tubing and packer. Set a CIBP @ 12240', blanking off the Devonian Perfs @ 12254 - 12258', and dumped 4 sacks (35') of cement on top for a PBD of 12205'. Perforated the Atoka w/2 SPF @ 11166, 167, 168, 169, 170, 171, 172, 174 and 11175'. Total of 18 holes (0.43" dia & 15.07" pen). RIH w/2-7/8" tubing and RTTS and set RTTS and tubing @ 11099'. Swabbed 41 BLW/3 hrs. 14 hr. SITP 600#. Bled off pressure w/no recovery. Made one swab run and well KO flowing. Flowed 140 BO + 140 BW/7 hrs. thru 32/64" choke, FTP 1000#. 14 hr. SITP 1600#. Flowed on potential 501 BO + 87 BW/24 hrs. thru a 32/64" choke, FTP 1200#, GR 1600 MCFD, GOR 3194, Grav. 48.8°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer N. Startz

TITLE Region Opr. Mgr. - Prod.

DATE 11-01-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE NOV 8 - 1985

CONDITIONS OF APPROVAL, IF ANY: