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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name Turner D
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Gladiola Dev., Southwe
15. Elevation (Show whether DF, RT, GR, etc.) 3895' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 12,288' Dolomite, PBD 12,261'. The casing leaks were squeezed and the Devonian was perforated and recompleted in the following manner:

MIRU a completion unit and POOH w/tubing and packer. RIH w/RBP and RTTS on 2-7/8" tubing and set RBP @ 11,000' and the RTTS @ 9360'. Press tested tubing-casing annulus to 1000# - OK. Released RTTS @ 9360' and reset @ 10,000'. Pressured tubing to 1000# - OK. Casing leaks are between 9360 - 10,000'. RIH and released RBP @ 11,000' and POOH w/RTTS and RBP. RIH w/RTTS on 2-7/8" tubing and set RTTS @ 11,027'. Swabbed 8 BO + 298 BW/9 hrs. from Devonian OH @ 12,263 - 12,288'. POOH w/tubing and RTTS. Set a CIBP @ 11,406'. RIH w/cement retainer on 2-7/8" tubing and set retainer @ 9238'. Squeezed the bad casing leak area from 9238 - 11,406' w/200 sacks of Class H w/0.6% Halad-9. Walking squeeze to max press of 4000#. Got 62 sacks in formation, left 38 sacks in the casing and reversed out 100 sacks to the pit. POOH w/tubing. RIH w/RB on tubing and DO cement and pushed CIBP down to 12,282'. POOH w/tubing and RB. RIH w/cement retainer on 2-7/8" tubing and set retainer @ 12,016'. Squeezed Devonian OH 12,263 - 12,282' w/500 gals flo-check ahead of 150 sacks of Class H w/3# salt/sack cement. Pulled out of retainer and reversed out 10 sacks of cement, left 20 sacks in the casing below the retainer and got 120 sacks in the formation. POOH w/tubing. RIH w/RB on 2-7/8" tubing and DO to 12,261'. Perforated the

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(CONTINUED ON REVERSE SIDE)

SIGNED <u>Elmer Startz</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>12-21-84</u>
ORIGINAL SIGNED BY DEPT. SECRETARY		
APPROVED BY <u>DEPT. SECRETARY</u>	TITLE <u></u>	DATE <u>DEC 21 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

Devonian w/16 0.38" dia and 14.86" pen holes @ 12,254 = 12,258'. RIH w/RTS on 2-7/8" tubing and set RTS @ 12,081'. Swabbed 7 BO + 1 BW/4 hrs. Acidized thru Devonian Perfs 12,254 - 12,258' w/500 gals 15% NeFe HCL acid. Max press 3200#, min press 400 #, ISIP Vac. Swabbed 41 BO + 160 BW/12 hrs. POOH w/tubing and RTS. RIH w/tubing, hydraulic pump cavity and packer @ 10,060' and the hydraulic pump cavity @ 10,005'. Pumped on retest, from Devonian Perfs 12,254 - 12,258', 114 BO + 898 BW/24 hrs., Grav. 51.10, GOR TSTM.

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