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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil and Gas Corporation	8. Farm or Lease Name Turner D
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Gladiola Dev., Southwest
15. Elevation (Show whether DF, RT, GR, etc.) 3895' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Locate and squeeze casing leak</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 12,288' Dolomite. It is proposed to locate and cement a casing leak in the following manner:

1. MIRU pulling unit, install BOP and pull tubing, packer and jet pump.
2. RIH w/RBP & RTTS on 2-7/8" tubing and set RBP @ approx. 9130' and set RTTS @ approx. 9100'. Test RBP to 1000#. Reset RTTS at various depths to locate leak in 5-1/2" casing. Establish IR into leak. POOH w/RTTS and RBP.
3. Set a CIBP @ approx. 9130'. RIH w/5-1/2" cement retainer on 2-7/8" tubing and set retainer @ approx. 6400'. Test tubing to 4000# and annulus to 1000#. Establish IR and squeeze casing leak w/150 sacks of Class C Neat cement. Pull out of retainer and reverse out excess cement. POOH w/tubing.
4. RIH w/RB and DC's on 2-7/8" and test casing to 1000#. Drill out cement retainer and cement to 9130'. CHC. Test squeeze to 1000#. Drill out CIBP set @ approx. 9130'. CHC and POOH.
5. RIH w/2-7/8" tubing and packer and set packer @ approx. 9125'. ND BOP and NU WH. Circulate hole and drop SV and jet pump and start well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Elmer Startz</u>	TITLE <u>Reg. Opr. Mgr. - Prod.</u>	DATE <u>6-21-83</u>
APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>		
DISTRICT SUPERVISOR		
CONDITIONS OF APPROVAL, IF ANY:		

JUN 23 1983