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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65


SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Cities Service Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240		8. Farm or Lease Name Turner D
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 12S RANGE 37E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3895 GR		10. Field and Pool, or Wildcat Gladiola Dev. S.W.
12. County Lea		


16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Originally it was planned to re-complete this well in the Wolfcamp-Cisco Formation. The Devonian Formation was squeezed off and well was plugged back to Wolfcamp-Cisco Formation. The Wolfcamp-Cisco was perforated (9595'-9835') and tested for production - Pumped 0 oil, 270 bbls. water, 24 hours. Workover was a failure and it was decided to squeeze off Wolfcamp-Cisco Formation and re-enter the original Devonian Formation. The Wolfcamp-Cisco formation was squeezed off; cement and bridge plug were drilled out and the well was recompleted in the original Devonian open hole 12263'-288'. Former production from Devonian formation was 47 oil, 450 water, 24 hours. Production after workover: 62 bbls. oil, 589 water, 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **District Clerk** DATE **September 30, 1968**

APPROVED BY  TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: