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| NUMBER OF COPIES RECEIVED DISTRIBUTION | | NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS <i>(Submit to appropriate District Office as per Commission Rule 1106)</i> | | | FORM C-103 (Rev 3-55) |
| SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRODUCTION OFFICE OPERATOR | OIL GAS | | | | |

| | | | | | |
|---|---|-------------------------|--|------------------------|---------------------|
| Name of Company Cities Service Production Company | | | Address Box 97 - Hobbs, New Mexico | | |
| Lease Turner "B" | Well No. 1 | Unit Letter N | Section 27 | Township 12S | Range 37E |
| Date Work Performed Feb. 10 & 12, 1961 | Pool South West Gladiola Devonian | | | County Lea | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was drilled to a total depth of 12,288' in Lime. Ran 329.99 joints (12,246.73) 5 1/2" OD 17 & 20# casing set at 12,263. Cemented with 300 sacks slo-set cement. Plug was down at 4:45 P.M. 2-10-61. Cement was allowed to set 48 hours prior to drilling plug. Tested casing with 1000# for 30 minutes before drilling plug and with 700# for 30 minutes after drilling plug. There was no drop in pressure.

| | | |
|-------------------------------------|---|---|
| Witnessed by C. G. Taylor | Position Assn't Prod. Foreman | Company Cities Service Production Company |
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | |
| Perforated Interval(s) | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | |

| RESULTS OF WORKOVER | | | | | | |
|---------------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | | | | | | |
| After Workover | | | | | | |

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|---|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>Festo A. Clemente</i> | | Name <i>Emil Meyer</i> | |
| Title | | Position District Superintendent | |
| Date | | Company Cities Service Production Company | |