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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROCRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **TOM L. INGRAM**
Address: **P. O. Box 1757, Roswell, New Mexico 88201**
Reason for filing (Check proper box) Other (Please explain)
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Transporter ☒ ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

UNDESIGNATED
Well No. **1** Pool Name, including Formation **Southwest Gladiola - Pennsylvanian** Kind of Lease **Fee**
Location **R-3562**
Section **K** Township **1980** Feet From The **South** Line and **1980** Feet From The **West**
Range **27** Township **12 South** Range **37 East** NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Service Pipe Line Amoco Pipeline Co.	Lovington, N. M. Attn: John McNally
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum	Tatum, New Mexico Attn: E. C. Hutcheson
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
K 27 12S 37E	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input checked="" type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Workover Commenced 9/27/68	Date Compl. Ready to Prod. 9/28/68	Total Depth 12,333'	P.B.T.D. 11,996'					
Pool Southwest Gladiola	Name of Producing Formation Penn	Top Oil/Gas Pay 11,123'	Tubing Depth 11,140'					
Perforations 11,123-11,128'			Depth Casing Shoe 11,333'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/4	13-3/8		337		300 sacks (circ.)			
11	8-5/8		4471		600 sacks			
7-7/8	5-1/2		12333		500 sacks			
	2-3/8		11140					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/28/68	Date of Test 9/28/68	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 800 psi	Casing Pressure 0 (packer)	Choke Size 24/64"
Actual First Lifting Test	Oil-Bbls. 400	Water-Bbls. 400	Gas-MCF 750

GAS WELL

Actual First Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom L. Ingram
(Signature)

Operator (Title)

September 30, 1968 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **Joe McNally**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply