BECORD OF DBILL-STEM AND SPECIAL 378

If	f drill-stem or other special test	s or deviation surveys	ere made, submit report on se	parate sheet and attach hereto	
		TOO	LS USED		
Rotary tools w	surface	feet to 12, 333	feet, and from	feet to	fe e t.
Cable tools we	re used from	feet to	feet, and from	feet to	feet.
		PRO	DUCTION		
Put to Produci	ingJune	23, 19 60	·		
OIL WELL:	The production during the fir	rst 24 hours was	432 barrels of	liquid of which	% was
				% was sedime	
	51. 2		••		
GAS WELL:	The production during the fit	rst 24 hours was	M.C.F. plus		.barrels of
	liquid Hydrocarbon. Shut in	Pressure	bs.		
Length of Tir	me Shut in				
	NING ANT NELOW BODA			OPADERCAL SECTION OF S	

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRA PHICAL SECTION OF STATE): Northwestern New Mexico Southeastern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	2, 300 Salt	Т.	Silurian	Т.	Kirtland-Fruitland
В.	Salt	Т.	Montoya	Т.	Farmington
Т.	3,060 Yates	Т.	Simpson	° Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefce
T.	Queen	Т.	Ellenburger	T.	Point Lookout
Τ.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T.	4, 447 San Andres	T.	Granite	Т.	Dakota
Τ.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Τ.		Т.		Т.	
Т.	7,890 Abo	Т.		Т.	
Т.	11,116	Т.		Т.	
Т.	11,536	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
		SEE	ATTACHED DETA	ILED	DESC	RIPT	ION

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far an be determined from available records. Inpany or Operator Max Pray Warren Pickering Warren Pickering Max Pray M as can be determined from available records.

~		~	Max	r F	'TAU	•
Company	or	Operator	********	•		

Name Warren Pickering Position or Title Geologist-Agent

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD ~ "

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies of the Commission. Submit in QUINTUPLICATE.

	Max Pray				Zealan L. Craig				
		npany or Operator)		(Less)					
Well No	1	in	of	of Sec	, T. 12 South	R			
outhwest	t Gladiola	-Devonian		Pool		Lea			
Well is	1980	So:	uth	line and	1980 feet from	West			
of Section	27	If State I	and the Oil and G	as Lease No. is	tented				
Drilling Com	nenced. Apri	1 21 (11:00	P. M.)	60 Drilling was Co	June 23	1 <u>,</u> 1 <u>9</u> 60			
				ANDS OR ZONES					
No. 1, from	12, 3	04	12, 330	No. 4, from		.to			
						to			
No. 3, from		to		No. 6, from		to			
			IMPORTA	NT WATER SAND	3				
			tion to which wat						
No. 1, from	None		to		feet				
No. 2 from			4.5		fact				

CASING RECORD							
WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
48#	New	367	Halliburte	n			
32# 28#	New	4471	Halliburto	n			
23-20-17	New	12,333	Halliburto	n	12, 304-12, 309	ProductionOi	
-	PER FOOT 48# 32# 28#	PER FOOT USED 48# New 32# 28# New	WEIGHT PER FOOTNEW OR USEDAMOUNT48#New36732# 28#New4471	WEIGHT PER FOOTNEW OR USEDAMOUNTKIND OF SHOE48#New367Halliburto32# 28#New4471Halliburto	WEIGHT PER FOOTNEW OR USEDAMOUNTKIND OF SHOECUT AND 	WEIGHT PER FOOTNEW OR USEDAMOUNTKIND OF SHOECUT AND PULLED FROMPERFORATIONS48#New367Halliburton32# 28#New4471Halliburton	

MUDDING AND CEMENTING RECORD							
SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACES OF CEMENT	METHOD MUD USED GRAVITY	AMOUNT OF MUD USED		
17-1/4	13-3/8"	367	300	Halliburton Pump			
11	8-5/8	4471	600	Halliburton Pump			
7-7/8	5-1/2"	12, 333	500	Halliburton Pump 9.2 wt- 65 Vis-5 VI.			
		•		65 Vis-5 Vl.			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated Devonian formation 12, 304 to 12, 309, then acidized with 1,000 gallons mud

acid. Swabbed spent acid and water 3 hours well began flowing.

Result of Production Stimulation. Well flowing at rate of 20 BPH on 16/64" tubing choke

......Depth Cleaned Out.....