

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from surface feet to 12,333 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

FORMATION RECORD

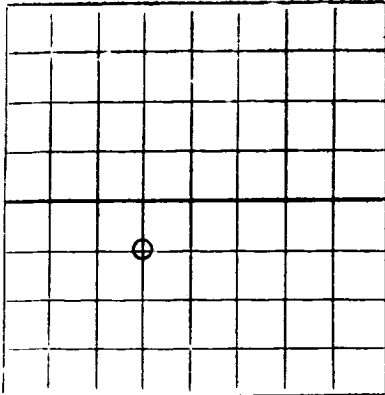
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

complete and correct record of the well and all work done on it so far

Walter Lickering 1-12-61 (Date)

Address 1912 First Nat'l. Bldg., Okla. City 2, Okla.

Position or Title Geologist-Agent



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Max Pray

Zealan L. Craig

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SW 1/4, of Sec. 27, T. 12 South, R. 37 East, NMPM.

Southwest Gladiola-Devonian Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from West line of Section 27. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced April 21 (11:00 P. M.) 1960 Drilling was Completed June 23, 1960

Name of Drilling Contractor Sharp Drilling Company

Address P. O. Box 1271, Midland, Texas

Elevation above sea level at Top of Tubing Head 3898 The information given is to be kept confidential until No requirement, 19

OIL SANDS OR ZONES

No. 1, from 12,304 to 12,330 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	367	Halliburton			
8-5/8"	32# 28#	New	4471	Halliburton			
5-1/2"	23-20-17	New	12,333	Halliburton		12,304-12,309	Production--Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	367	300	Halliburton Pump		
11"	8-5/8"	4471	600	Halliburton Pump		
7-7/8"	5-1/2"	12,333	500	Halliburton Pump	9.2 wt-65 Vis-5 VI.	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated Devonian formation 12,304 to 12,309, then acidized with 1,000 gallons mud acid. Swabbed spent acid and water 3 hours well began flowing.

Result of Production Stimulation Well flowing at rate of 20 BPH on 16/64" tubing choke

Depth Cleaned Out