FIFTH SIX MONTHS REPORT - SWU NO. 20

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LAND OFFICE TRANSPORTER PRORATION OFFICE	01L GA3							ORTS ON		11041	
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