

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

JAN 15 AM 9 09

Name of Company Max Pray				Address 300 Palmolive Building, Chicago 11, Illinois			
Lease Rufus R. Craig		Well No. 1	Unit Letter F	Section 27	Township 12 South	Range 37 East	
Date Work Performed 12-4-60		Pool Southwest Gladiola-Devonian			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain): **Semi-Annual Report on Salt Water Disposal Well**
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cement bridge plugs were placed at the following intervals: 12,565 - 12,450, 50 sacks (Dev.); 11,150 - 11,020, 50 sacks (Penn.-Bend); 9,350 - 9,230, 50 sacks (Wolfcamp) 5,100 - 4,900, 100 sacks (San Andres). Heavy mud was left in the casing. A steel plate was bolted to the Bradenhead on the 8-5/8" casing (4480'). No casing was pulled.

Formal approval to recomplate this dry hole as a Salt Water Disposal well was granted by the State Oil Conservation Commission on March 13, 1961 by Order No. SWD No. 26.

Cities Service, Skelly, Pray together with Nearburg & Ingram, as operator, jointly obtained approval of the State Commission by Order No. R-2387, dated December 5, 1962, to dispose of all salt water produced from their wells by recompleting the Nearburg & Ingram #1 Keating well, Unit H, Sec. 34-12S-37E in the interval 9740 - 9753. Installation of gathering lines and recompletion of the Keating well is planned immediately; however, we respectfully request a continuation of Order SWD No. 26 until such time as the Keating well has been proven capable of handling all of the salt water produced from the six (6) wells now included under Order No. R-2387.

Witnessed by Warren Pickering	Position Geologist	Company Max Pray
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

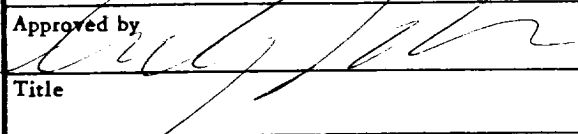
D F Elev. 3907	T D 12,565	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Warren Pickering
Title	Position Geologist-Agent
Date	Company Max Pray

