

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1962 JUL 5 AM 8:34

Name of Company <b>Max Pray</b>		Address <b>300 Palmolive Building, Chicago 11, Illinois</b>				
Lease <b>Rufus R. Craig</b>	Well No. <b>1</b>	Unit Letter <b>F</b>	Section <b>27</b>	Township <b>12 South</b>	Range <b>37 East</b>	
Date Work Performed <b>12--60</b>	Pool <b>Southwest Gladiola-Devonian</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☒ Other (Explain):  
☐ Plugging    ☐ Remedial Work    **Semi-Annual Report on Salt Water Disposal Well**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cement bridge plugs were placed by Halliburton Oil Well Cementers through drill pipe at the following intervals: 12,565 TD to 12,450, 50 sacks (Devonian); 11,150 to 11,020; 50 sacks (Pennsylvanian-Bend); 9,350 to 9,230; 50 sacks (Wolfcamp); 5,100 to 4,900, 100 sacks (San Andres). Heavy mud was left in the well and casing. A steel plate was bolted to the Braden head on the 8-5/8" intermediate string of casing (4480'). No casing was pulled.

Formal approval to recomplete this dry hole as a Salt Water Disposal well was granted by the State Oil Conservation Commission on March 13, 1961 by Order No. SWD No. 26.

Water production from the immediate area has increased to the extent that detailed plans for water disposal have been agreed upon by Nearburg & Ingram, Cities Service, Skelly and Pray. These plans include the testing of several zones in the Nearburg & Ingram #1 Keating Well SE NE, Sec. 3, T13S-R37E as a guide to the proper method for salt water injection in this area. These tests are now in progress and future plans for Pray #1 R. R. Craig will depend on results obtained in the #1 Keating program.

Witnessed by <b>Warren Pickering</b>	Position <b>Geologist</b>	Company <b>Max Pray</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3907</b>	TD <b>12,565</b>	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name <i>Warren Pickering</i>
Title	Position <b>Geologist - Agent</b>
Date	Company <b>Max Pray</b>

