				CONCEDVA		OWHICCH	אר		FORM C-103	
					RVATION COMMISSION				(Rev 3-55)	
		MISCEL	LANEO	US REPOR	RTS DN		<i>e</i> 1			
	(3	Submit to appropr	riate Distri	ict Office as	per Comi	mission Rul	ie 1106)			
Name of Compa	•			Addre				~1	_ 11 411.	
Max Pray			Well No.			olive Building, Chicago 11, Illin n Township Range				
Lease	Rufus	R. Craig	<u>1</u>	F	27	12 Sou	th	, ~	7 East	
Date Work Per	formed 12-4-60	Pool Southwes	t Gladio	ola-Devor		County	Lea			
	<u></u>			T OF: (Check	appropria	te block)				
Beginning	g Drilling Operation		sing Test a medial Work	and Cement Jol k	> [		-		nnu <b>a</b> l Report osal W <b>ell</b>	
	ant of work done, na				sults obtai	ined.				
the 8-5/8 Formal a	d was left in " intermedia	te string of	casing (	(4480').	No cas	ing was	pulled.		aden head on s granted by	
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