

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Max Pray		1961 JUL 20 AM 10 40		500 Palmolive Building, Chicago 11, Illinois	
Lease Rufus R. Craig	Well No. 1	Unit Letter F	Section 27	Township 12 South	Range 37 East
Date Work Performed 12-4-1960	Pool Southwest Gladiola-Devonian		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain): **Semi-Annual Report on Salt Water Disposal Well**
☒ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cement bridge plugs were placed by Halliburton Oil Well Cementers through drill pipe at the following intervals: 12,565 TD to 12,450, 50 sacks (Devonian); 11,150 to 11,020, 50 sacks (Pennsylvanian-Bend); 9,350 to 9,230, 50 sacks (Wolfcamp); 5,100 to 4,900, 100 sacks (San Andres).

Heavy mud was left in the well and casing. A steel plate was bolted to the Braden head on the 8-5/8" intermediate string of casing (4480'). No casing was pulled.

Formal approval to recomplate this dry hole as a Salt Water Disposal well was granted by the State Oil Conservation Commission on March 13, 1961 by Order No. SWD No. 26.

All water produced from the immediate area has been adequately handled by evaporation from open pits to the present time. Therefore, no attempt has been made to dispose of water in the San Andres section of this well. Future plans are to use this well for disposal when evaporation pits can no longer handle the water being produced.

Witnessed by Warren Pickering	Position Geologist	Company Max Pray
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

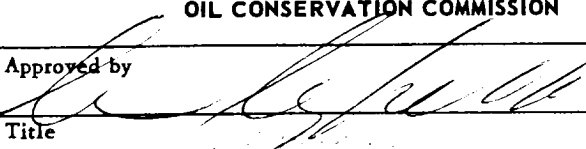
ORIGINAL WELL DATA

D F Elev 3907	TD 12,565	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formations		
Open Hole Interval		Producing Formations		

THE COMMISSION MUST BE NOTIFIED
EVERY 6 MONTHS ON FORM C-103
AS TO THE WELL STATUS AND YOUR
FUTURE PLANS FOR THIS WELL.

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Warren Pickering		
Title Geologist-Agent	Position Geologist-Agent		
Date 12-4-1960	Company Max Pray		

