



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Max Pray
(Company or Operator)

Rufus R. Craig
(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 27, T. 12 South, R. 37 East, NMPM.
Southwest Gladiola-Devonian Pool, Lea County.
Well is 1980 feet from North line and 1980 feet from West line
of Section 27. If State Land the Oil and Gas Lease No. is Patented
Drilling Commenced October 7, 1960 Drilling was Completed December 4, 1960
Name of Drilling Contractor Sharp Drilling Company
Address P. O. Box 1271, Midland, Texas
Elevation above sea level at Top of Tubing Head 3895.7 Ground The information given is to be kept confidential until
No Restriction, 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	342'	Halliburton	None		
8-5/8"	32 & 28#	New	4480'	Halliburton	None	None	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	342'	300 sz	Halliburton Pump		
11	8-5/8"	4480'	645 sz	Halliburton Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

PLUGGED AND ABANDONED

Result of Production Stimulation.....

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface 12,565 feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2223		T. Devonian	12,461	
T. Salt.	2293		T. Silurian		
B. Salt.			T. Montoya		
T. Yates.	3087		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash.		
T. San Andres	4460		T. Granite		
T. Glorieta	5918		T.		
T. Drinkard			T.		
T. Tubbs	7230		T.		
T. Abo	7920		T.		
T. Penn.	11160		T.		
T. Miss.	11560		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE ATTACHED LITHOLOGIC DESCRIPTIONS							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Max Pray Address 1912 First Nat'l Bldg., Okla. City 2, Okla.
Name Warren Pickering Position or Title Geologist-Agent
January 11, 1961 (Date)