NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

NISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110%) Name of Company 300 Palmolive Bldg., Chicago 11, Illinois Max Pray Range Section Township Well No. Unit Letter Lease 37E Rufus R. Craig County Pool Date Work Performed Southwest Gladiola Devonian Lea October 7, 1960 THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Casing Test and Cement Job Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 4480' (141 joints) 28# and 32# 8-5/8" casing landed at 4480' and cemented with 520 sacks regular cement. Complete and full circulation of mud throughout cementing. Plug down 12:15 P. M., October 13, 1960. Waited on cement 48 hours then held pressure of 1500 p. s. i. for 30 minutes. Casing held pressure successfully and drilling was resumed. Company Position Witnessed by Sharp Drilling Company Toolpusher Dewey Smeltzer FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date PBTD Producing Interval D F Elev.3907 4480' Oil String Diameter Oil String Depth Tubing Depth Tubing Diameter Perforated Interval(s) Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential GOR Water Production Gas Production Oil Production Date of Cubic feet/Bbl MCFPD BPD MCFPD Test Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Position Tirle Engineer District ! Geologist-Agent

Company

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