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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ 1b. TYPE OF COMPLETION NEAR WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Foster	
2. Name of Operator TOM L. INGRAM						9. Well No. 1	
3. Address of Operator P. O. Box 1757 - Roswell, New Mexico 38201						10. Field and Pool, or Wildcat Gladiola Wolfcamp	
4. Location of Well							
UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM						12. County Lea	
THE East LINE OF SEC. 27 TWP. 12S RGE. 3/E NMPM							
15. Date Spudded 4-2-71	16. Date T.D. Reached 4-3-71	17. Date Compl. (Ready to Prod.) 5-7-71	18. Elevations (DF, RKB, RT, GR, etc.) 3889' GR	19. Elev. Casinghead --			
20. Total Depth 9784'	21. Plug Back T.D. 9860'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	Rotary Tools	Cable Tools		
24. Drilling Interval(s), of this completion - Top, Bottom, Name 9587' to 9657' Wolfcamp						25. Was Directional Survey Made	
26. Type Electric and Other Logs Run No new logs, original logs filed by Skelly						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	44.5#	355	1 1/2"	360 sx		-0- Circulated	
9-5/8	36-40#	4502	1 1/2"	2200 sx		-0- Circ.	
5-1/2	11#	9710	7-7/8"	500 sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9300'	9300'
31. Perforation Record (Interval, size and number) 9587-97, 43 1 1/2" holes 9606-11, 2 1 1/2" holes 9638-41, 13 1 1/2" holes 9643-46, 12 1 1/2" holes 9643-57, 36 1 1/2" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9587-9669		A/6000 gals 20% and 6000 gals 3%	
33. PRODUCTION							
Date First Production 5-7-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 4 x 2-3/8 x 2-3/8 Hydraulic				Well Status (Prod. or Shut-in) Producing	
Date of Test 5- -/1	Hours Tested 24	Choke Size --	Prod'n. For Test Period 30	Oil - Bbl. 16	Gas - MCF 50	Water - Bbl. 533	Gas - Oil Ratio 40.6
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate 30	Oil - Bbl. 16	Gas - MCF 50	Water - Bbl. 40.6	Oil Gravity - API (Corr.) 40.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented, awaiting connection by Warren Petroleum Co.						Test Witnessed By A. C. Bonnell	
35. List of Attachments - None -							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Tom L. Ingram				TITLE Operator		DATE 5-13-71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED MAY 14 1971 OIL CONSERVATION COMM. HOBBS, N. M.