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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Name of Lease Name	
M. A. Foster	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Gladiola Wolfcamp	
11. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEFER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Abandoned
2. Name of Operator Skelly Oil Company
3. Address of Operator F. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 12S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3899' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REPAIR AND MAINT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up workover rig June 15, 1970. Pulled tubing. Released rig 6-16-70 to wait on casing pulling machine.
- Moved in casing pulling machine August 22, 1970.
- Set cast iron bridge plug at 9545'. Dumped 5 sacks cement on plug, filling back to 9510'. Released rig 8-24-70.
- Moved in and rigged up casing pullers 9-16-70. Ran free point, found casing free and shot off at 5100'. Pulled 85 joints 5½" OD casing (5086').
- Ran tubing, spotted cement plugs and 10# mud as follows:
9510-5120'; 10# mud
5120-4974'; 25 sacks cement (across 5½" stub)
4974-4522'; 10# mud
4522-4376'; 25 sacks cement
4376'-8'; 10# mud
8'-surface; 10-sack cement surface cap.
- Installed 4" pipe as dryhole marker. Plugging operations complete and well was abandoned Sept. 27, 1970.
LEFT IN HOLE: 4610' of 5½" OD 17# 8R casing from 5100-9710'.
785' of 9-5/8" OD 40# and 3702' of 9-5/8" OD 36# 8R SS J-55 RT&C casing from 15-4502'.
338' of 13-3/8" OD 44.5# Armco SWSJ casing from surface to 355'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE Oct. 1, 1970
APPROVED BY *John W. Remyan* TITLE Geologist DATE DEC 1 1970
CONDITION OF APPROVAL, IF ANY: