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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	

8. Farm or Lease Name	
M. A. Foster	
9. Well No.	
1	
10. Field and Pool, or Willact	
Gladiola Wolfcamp	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Skelly Oil Company	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 12S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3899' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull tubing and Kobe pump
- 2) Run tubing open-ended and load hole with 10# mud. Spot 30 sacks cement 9545-9775'. Pull tubing.
- 3) Shoot 5-1/2"OD casing at approximately 6700' and pull.
- 4) Run tubing and spot cement as follows:
25 sacks across stub of 5-1/2"OD casing.
25 sacks 6560-6620'
25 sacks 5890-5950'
25 sacks 4470-4545'
10 sacks in top of the 9-5/8"OD casing.
- 5) Set marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) J. B. Avent</u>	TITLE <u>District Adm. Coordinator</u>	DATE <u>May 1, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 4 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 4 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS

U.S. DEPARTMENT OF THE INTERIOR