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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-105  
Effective 12-65

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
S. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Abandoned</b>		2. Unit Agreement Name -----
2. Name of Operator <b>Skelly Oil Company</b>		3. Operator of Lease Name <b>M. A. Foster</b>
3. Address of Operator <b>P.O. Box 1351, Midland, Texas 79701</b>		4. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1980</b> FEET FROM THE <b>South</b> <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>12S</b> RANGE <b>37E</b>		5. Well and Pool, or Well Unit <b>Gladiola Wolfcamp</b>
15. Elevation (Show whether DF, RT, or SF) <b>3898' DF</b>		16. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	RENTAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMPLETION DRILLING <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING REPAIR AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give particular attention to location, estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up casing pulling machine 9-21-70.
  - Set cast iron bridge plug in 5- $\frac{1}{2}$ " OD casing at 9500', dumped 3 sacks cement on top, filling back to 9479'.
  - Ran free point and cut off 5- $\frac{1}{2}$ " OD casing at 4850'.
  - Pulled 161 joints (4850' LTM) 5- $\frac{1}{2}$ " OD casing.
  - Ran tubing and spotted cement and 10# mud as follows:
    - 9479-4870'; 10# mud
    - 4870-4695'; 25 sacks cement
    - 4695-4470'; 10# mud
    - 4470-4250'; 25 sacks cement
    - 4250- 8' ; 10# mud
    - 8' to surface; 10 sack surface cap
  - Installed 4" pipe as dry hole marker. Plugging operations complete and well abandoned September 24, 1970.
- LEFT IN HOLE:**
- 5349' of 17# 5- $\frac{1}{2}$ " OD casing from 4850-10,199';
  - 4436' of 32# 8-5/8" OD 8R casing from 15-4451';
  - 354' of 44.5# 13-3/8" OD Armco SW SJ casing from 16-370'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE Oct. 1, 1970

APPROVED BY *John W. Rung* TITLE Geologist DATE DEC 11  
CONDITION OF APPROVAL, IF ANY: