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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

OCT 16 1967

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name *****
2. Name of Operator <b>SKILLY OIL COMPANY</b>	8. Farm or Lease Name <b>M. A. Foster</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1980'</b> FEET FROM THE <b>South</b> LINE AND <b>660'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>12S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Gladola Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3898' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER **Pull bridge plug, perforate & treat** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up Workover Rig.
2. Pull rods and tubing.
3. Pull retrievable plug which is set at 9790'.
4. Perforate 8-5/8" OD casing with one shot per foot at 9538'-42'; 95'-47'; 9551', 9554', 9656', 9657', 9663', 9668', 9738', 9749'-52'; 9770'-74'; 9776', 9787', 9790.5', 9802'-04, 9812.5', 9818'-21', 9834', 9844.5', 9867'-70'.
5. Set retrievable bridge plug at 9882'.
6. Isolate and treat through 8-5/8" OD casing perforations 9538'-9870' with 3,000 gallons of 28% Acid and 110 Ball Sealers.
7. Run tubing and rods.
8. Return well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) V. E. Fletcher TITLE District Superintendent DATE October 12, 1967  
V. E. Fletcher

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_