



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Skelly Oil Company (Company or Operator) M.A. Foster (Lease)

Well No. 2, in NE 1/4 of SE 1/4, of Sec. 27, T. 12-S, R. 37-E, NMPM.

Gladiola Wolfeamp Pool, Lea County.

Well is 1980 feet from South line and 660 feet from East line of Section 27. If State Land the Oil and Gas Lease No. is --

Drilling Commenced August 5, 1960 Drilling was Completed September 26, 1960

Name of Drilling Contractor Sharp Drilling Company

Address Box 1271 - Midland, Texas

Elevation above sea level at Top of Tubing Head 3898' DF The information given is to be kept confidential until 19--

OIL SANDS OR ZONES

No. 1, from 5198 to 5222' No. 4, from -- to --

No. 2, from 9588 to 9690' No. 5, from -- to --

No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.

No. 2, from -- to -- feet.

No. 3, from -- to -- feet.

No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	44.5#	New	370'	Float	--	None	Oil String
8-5/8"	26#	New	4451'	Float	--	None	Intermediate
5-1/2"	17#	New	10,190'	Float	--	9588-9690'	Oil String
(Intervals)							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	370'	375	Halliburton	--	--
11"	8-5/8"	4451'	1600	Halliburton	--	--
7-7/8"	5-1/2"	10,200'	700	Halliburton	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidised well with 1000 gals. Mud Acid by Dowell, Inc.

Result of Production Stimulation Well pumped 87 bbls. oil & 142 bbls. of water in 2 1/2 hours.

Depth Cleaned Out --

COORD OF DRILL-STEM AND SPECIAL TF 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 12,441 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing October 24, 19 60

OIL WELL: The production during the first 24 hours was 229 barrels of liquid of which 30 % was
was oil; _____ % was emulsion; 62 % water; and _____ % was sediment. A.P.I.
Gravity 42.70

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2210'		T. Devonian	12,327'	T. Ojo Alamo
T. Salt	2322'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2965'		T. Montoya		T. Farmington
T. Yates	3068'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	—		T. McKee		T. Menefee
T. Queen	3818'		T. Ellenburger		T. Point Lookout
T. Grayburg	—		T. Gr. Wash.		T. Mancos
T. San Andres	4437'		T. Granite		T. Dakota
T. Glorieta	5913'		T. Wolfcamp	9242'	T. Morrison
T. Miss. Clearfork	6587'		T. Woodford	12,292'	T. Penn.
T. Tubbs	7204'		T. _____		T. _____
T. Abo	7878'		T. _____		T. _____
T. Penn.	9880'		T. _____		T. _____
T. Miss.	11,664'		T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2210	2210	Sand & red beds				
2210	2322	112	Anhydrite				
2322	2965	643	Salt				
2965	3068	103	Anhydrite				
3068	3818	750	Sand & anhydrite				
3818	4437	619	Sand & anhydrite				
4437	5913	1476	Dolomite				
5913	6587	674	Sand & dolomite				
6587	7204	617	Dolomite				
7204	7878	674	Sand				
7878	9242	1364	Lime & shale				
9242	9880	638	Lime				
9880	11,664	1784	Lime & shale				
11,664	12,292	628	Lime				
12,292	12,327	35	Shale				
12,327	12,441	114	Lime & dolomite				
	12,441	TOTAL	DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 25, 1960 (Date)
Company or Operator Shelly Oil Company Address Box 38 - Hobbs, New Mexico
Name J. M. O'Connell Position or Title Dist. Supt.