

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 87500

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Sunray Mid-Continent Oil Company

E. Adams

(Company or Operator)

(Lease)

Well No. 1, in SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 29, T. 12-S, R. 37-E, NMPM.WildcatPool, Lea

County.

Well is 1980 feet from North line and 660 feet from East lineof Section 29. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced 7-27-56, 19\_\_\_\_\_. Drilling was Completed 11-30-56, 19\_\_\_\_\_.Name of Drilling Contractor Parker Drilling CompanyAddress Levington, New MexicoElevation above sea level at Top of Tubing Head 3930 DF. The information given is to be kept confidential untilCan be released, 19\_\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from NONE to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>36#</u>	<u>New</u>	<u>356</u>	<u>Tex. Patt.</u>			<u>Surface</u>
<u>9 5/8</u>	<u>36 &amp; 40#</u>	<u>New</u>	<u>4,498</u>	<u>Float</u>			<u>Intermediate</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/2</u>	<u>13 3/8</u>	<u>356</u>	<u>350</u>	<u>Pmp &amp; Plug</u>		
<u>12 1/4</u>	<u>9 5/8</u>	<u>4,498</u>	<u>2,700</u>	<u>" "</u>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole, Plugged and Abandoned 11-30-56

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,360 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2224	T. Devonian 13,324	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 3112	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4482	T. Granite	T. Dakota	
T. Glorieta 5964	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 7318	T.	T.	
T. Hueco 8037	T.	T.	
T. Hueco 9398	T.	T.	
T. Atoka 11,645	T.	T.	
T. Miss 12,544	T.	T.	
Woodford 13,220			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2224	2224	Sand, caliche, Red Bed				
2224	4482	2258	Anhydrite, Sand & Shale				
4482	8032	3550	Lime, Dolomite, Anhy & Shale				
8032	9398	1366	Shale & Dolomite				
9398	9700	302	Lime & Chert				
9700	10200	500	Lime, Chert w/ Shale				
10200	11645	1445	Lime & Chert				
11645	12200	555	Sand & Shale				
12200	12544	344	Lime and Shale				
12544	13220	676	Lime And Chert				
13220	13224	4	Shale				
13224	13354	130	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 8, 1957

(Date)

Company or Operator Sunray Mid-Continent Oil Co. Address Box 128 - Hobbs, New Mexico

Name Position or Title Hobbs Area Superintendent