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NUMBER OF COPIES ECEIVED CISTRIBUTION SANTA FILE U.S.G.S	NE	EW M	OIL CO	NSERV	ATION C	 COMMISSI	0N	FORM C-103 (Rev 3-55)
LAND OFFICE TRANSPORTER OIL GAS		MISCELL	ANEOUS	S REPO	ORTS ON	WELLS	Í	
PROBATION OFFICE	(Submit	to appropriat	e District	Office a	is per Com	mission Ru	ile 1106)	51
Name of Company	Petroleum Gerp	eration	Addres	me11 S	tar Rout	e - Tati	un, Nei	v Mexi.co
Lease Brady Louis	W	/ell No. 1			Township	12-5	Range	
Date Work Performed	Pool Unde signa	ted	. <u> </u>		County	Lea		· · · · · · · · · · · · · · · · · · ·
		A REPORT OF	: (Check	appropriat	e block)	·····		
Beginning Drilling Opera		ing Test and C redial Work	ement Job		Other (E	xplain):		
35		101 to 5924						
in & out top 8-5/8" out bottom 13-3/8" 0	H 435 asing 0 837' & OD Shot off cas D Casing from 2	ing from 7 778' to 341 mr. Hole :	jts for jts for 73' to L', spot filled	825', 868' 4 ted 15 with dr	spetted 50 Sz. 5 Sz. Reg filling	i 50 Sr. Regular gular Ces mud betw	Company ment in won al	t in and n top 13-3/8" 1 plugs.
Shot off 8-5/8" OD C in & out top 8-5/8" out bottom 13-3/8" O OD Casing & Installe	H 435 asing 0 637' & OD Shot off cas D Casing from 2 d Dry Hole Mark	Pulled 20 ting from 7 778' to 341 Dr. Hole 1 Position Assist. I	j' Insid jts for 773' to 1', spot filled " Dist. Se	e 825', 868' 4 ited 15 with dr aper.	spotted 50 Sz. 5 Sz. Reg illing Company	i 50 Sx. Regular gular Cen mud betw ia Petro	Company ment in won al	t in and n top 13-3/8"
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