с.	TRIBUTION	
BANTA FE		Ī
FILE		
U.S.G.5		
LAND OFFICE		
	OIL	
TRANSPORTER	GA3	
PRORATION OFFI	CE	

AEW MEARCH CHI, CONSERVATION COMMISSION Santa Fe, New Mexice

(Form C-19) Pavised 7/3-57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recomplet

This form Scale & submitted by one operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

					ROEW	ett, New Mext	<u>co</u>	371705
					(Place)			(Date)
ARE HI	EREBY RE	OUESTI	NG AN ALLC	WABLE FOR	A WELL KN	OWN AS:		
Near	buro 6 Ir	Q0201. 1973n		Keating	Well No) , in.	SE .	NE 1/4,
(Com	pany or Oper	ator)	······	(Lease)	······, ·····	, ,		
Н		34	., T. 12-S	, R	, NMPM.,	iundes i gna	180	Pool
Unit Lott	er i		_		12/27/80	Data Duilling (Impleted	2/23/61
	E	.62	County. Da	ite Spudded	B. Total	Date Drilling (Depth	PBTD	11,265°
Please	indicate lo	cation:	Elevation	11.13	31	of Frod. Form	Atoka-P	enn
	B	A			Name	01 F100. F01m.		
			PRODUCING IN	VTERVAL -				
			Perforations	5	11,134 to	11,138	• Denth	
E	F G.	H	Open Hole		Deptn Casin	ng Shoe11,393	Tubing_	11,144
	K J	+		si - Sec î	57			Choke
-			Natural Pro-	d. lest:		bbls water i		
			Test After	Acid or Fracture	e Treatment (afte	er recovery of volu	me of oil ec	ual to volume of د Choke
M	N O	P	load oil us	ed):bi	ols.oil, <u>trace</u>	http://water_in	hrs,	min. Size
			<u>GAS WELL TE</u>					
12201 F	NL & 660	1 \$51			1000	Day; Hours flowed	Chok	s Size
ubing ,Cast	ing and Ceme	nting Reco				tc.);		
Size	Feet	Sax	Test After	Acid or Fractur	e Treatment:	M	CF/Day; Hour	s flowed
10 C (0	402	420	Choke Size	Method	of Testing:			
13-3/8	402	42.0						water oil, and
8-5/8	4495	1000	Acid or Fra	cture Treatment	(Give amounts of	f materials used, s	uch as acio.	, water, orr, and
	(150			SOU gallo	es mud deld	t new 3/	<u></u>	
5-1/2	11,393	600	Casing 🏹 Press	Tubing Press.	CC# Date firs	e tanks	1/81	
				10318	ne utt furge	NGS FIN CONSIGNO	f (Trucks	6)
2-3/3	11,144	Tbg	OII Hanspe	None	- ges venter	i at present		· · · · · · · · · · · · · · · · · · ·
	<u></u>	<u>.</u>	Gas Iranspo	orter	۲۰۰۰ ۲۰۰۰ <u>میں ایک ایک ایک ایک ایک ایک ایک ایک ایک ایک</u>			
emarks:		21		'		3.2.4	امر - ا	•
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I here	by certify th	nat the in	formation give	n above is true	e and complete t	to the best of my k	nowledge.	
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hbrosed	. •		•			(Company or		
		RVATIO	N COMMISS	ION	By :	Applica		chris
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	/				Name	·····		