NEW ! VICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is/filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | | | Ro | swell, I | lew Mexico |) | 10/3/60 |
|---------------|--------------|-----------|-------------|---------------------------|-------------------------|--------------|---------------------|---------------------------------------|--|---------------------------|
| | | | | | | (Place) | | _ | | (Date) |
| E ARE | | | | NG AN ALLOW | | | | | | |
| | | | | | (Lease) | , Well | No. | , i n . | | /41/4 |
| (| (Compan | iy or Upi | 25 | ., т. 12-\$, | (Lese) R 37-F | NMPM | I | Indes ignet | ed | Pasi |
| Unit | Letter | , эес. | | | | | | | | |
| ····· | •••••••••• | ••••• | Lee | County. Date | Spudded | 7/31/60 | Dat | e Drilling Co | mpleted | 9/23/90 |
| P | lease in | dicate l | ocation: | Elevation | | | | | | |
| D | C | В | | Top Oil/Gas Pay | 12,186 | N | lame of Proc | 1. Form | Pevonia | <u>N</u> |
| ō | • | - | - | PRODUCING INTER | IVAL - | | | | | |
| | | | | Perforations | 12, | 188' to | 12,198' | | | |
| E | F | G | H | Perforations Open Hole | | C | epth Casing Shoe | 12.2271 | Depth Tubing_ | 12.1591 |
| | | | | OIL WELL TEST - | | | _ | | _ | |
| L | K | J | I | | | | 1 | ble water to | har | Choke min. Size |
| | | | | | | | | | | |
| M | N | 0 | P | | | | | | | ual to volume of Choke |
| | | | | | | ls.oil, | ♥bbls | water in <u>k</u> | hrs, | min. Size |
| | | | | GAS WELL TEST | - | | | | | |
| 10' | FNA (| 560 · | FML | _ Natural Prod. 7 | Test: | N | MCF/Day; How | urs flowed | Choke | Size |
| bing, | Casing | and Ceme | nting Reco | rd Method of Test | ing (pitot, ba | ack pressure | e, etc.): | | | |
| Size | • | Feet | Sax | Test After Acia | d or Fracture | Treatment: | | MCF/ | Day; Hours | flowed |
| | | | | Choke Size | | | | | | |
| -3/ | 5 . (| (29 | 429 | | | | | | | |
| -5/ | 8" 4 | 179 | 1900 | 1 | | | s of materi | ials used, suc | h as acid, | water, oil, and |
| | | | | sand): | Tubing | Date f | irst new | <u></u> • • • • • | | |
| -1/ | 2" 12 | 127 | 800 | Casing Press. Pkr | | | | | | |
| | | | | Oil Transporter | r <u>India</u> | ne Oil P | urches in | g Company | (Truck | |
| (• J / | 81 32 | 189 | Tbg | Gas Transporte: | | | | | | |
| marks | s : | | j | ····· | <i></i> | . . | f., | · · · · · · · · · · · · · · · · · · · | | ••••• |
| | | 211 | <u> </u> | | 1 | 1.1 | <u> </u> | d 11 | <u> </u> | |
| | | | | | 1 - 1 | <u>C</u> | | | •••••• | •••••• |
| Th | ereby o | ertify th | hat the inf | ormation given al | bove is true a | and comple | te to the b | est of my kno | wledge. | |
| | - | | OCT a | | | | | erburg & | Ingram | ····· |
| prove | - | | T | 9 60- 06 | , | | | Company or O | | |
| | OIL C | ONSE | RVATION | COMMISSION | | By: | | p herta | ······································ | Terris |
| | | 7 | | | 1 | - 1 | 2 | (Signatur | e) | |
| // | ľŰ | 1 m | NG | John ML | | Title | | lerk | ······ | |
| C | | , | 71 | <i>170</i> | | | Send Com | munications | regarding v | well to: |
| tle | ••••• | | | stric? 1 | | Name | Ne | erburg & | Ingram | |
| | | ji." | <i>,</i> | | | - | 8. | NR 847 Bo | | New Mexico |
| | | | | | | Address | | | | |