

Operator Nearburg & Ingram			Lease Midhurst			Well No. 2	
Location of Well	Unit F	Sec 35	Twp 12S	Rge 37E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	S. W. Gladiola Atoka Penn		Oil	Flow	Tbg.	21/64	
Lower Compl	S. W. Gladiola Devonian		Oil	Flow	Tbg.	20/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 P.M. 10/13/62

Well opened at (hour, date):	Upper Completion	Lower Completion
6:00 A.M. 10/14/62		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	1485	610
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	1485	610
Minimum pressure during test.....	480	610
Pressure at conclusion of test.....	480	610
Pressure change during test (Maximum minus Minimum).....	1005	0
Was pressure change an increase or a decrease?.....	Decrease	-
Well closed at (hour, date): 11:00 A.M. 10-14-62	Total Time On Production 5 hours	
Oil Production	Gas Production	
During Test: 31 bbls; Grav. 50.2	During Test 65.4 MCF; GOR 2130	
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
6:00 P.M. 10-14-62		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1480	610
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1480	610
Minimum pressure during test.....	1480	75
Pressure at conclusion of test.....	1480	75
Pressure change during test (Maximum minus Minimum).....	0	535
Was pressure change an increase or a decrease?.....	-	Decrease
Well closed at (hour, date) 10:30 P.M. 10-14-62	Total time on Production 4 1/2 hours	
Oil Production	Gas Production	
During Test: 42 bbls; Grav. 48.9	During Test 9.9 MCF; GOR 235	
Remarks Results indicate that no communication exists between zones.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Nearburg & Ingram

By James B. McPeters

By _____

Title Production Engineer

SOUTHERN NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. The test shall be conducted in accordance with the instructions of the well owner or the operator of the well. The test shall be conducted in accordance with the instructions of the well owner or the operator of the well.
2. At least 7 days prior to the commencement of the packer leakage test the operator shall notify the Commission of the test and the location of the test.
3. The packer leakage test shall be conducted in accordance with the instructions of the well owner or the operator of the well. The test shall be conducted in accordance with the instructions of the well owner or the operator of the well.
4. The flow test shall be conducted in accordance with the instructions of the well owner or the operator of the well. The test shall be conducted in accordance with the instructions of the well owner or the operator of the well.

5. Following completion of Test No. 1, the well shall again be tested in accordance with the instructions of the well owner or the operator of the well.
6. The test shall be conducted in accordance with the instructions of the well owner or the operator of the well. The test shall be conducted in accordance with the instructions of the well owner or the operator of the well.
7. All pressure measurements during the test shall be continuously measured and recorded with recording pressure gauges. The accuracy of which shall be checked with a deadweight tester at least twice during the test.
8. The results of the test shall be filed in triplicate within 30 days after completion of the test. Tests shall be filed with the appropriate Division of the New Mexico Oil and Gas Conservation Commission. Southern New Mexico Packer Leakage Test Form Revised 11-1-58.

