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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1961 JUN 12

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico 6/9/61
 (Place) (Date)

WE ARE HUREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nearburg & Ingram

Midhurst

Well No. 2, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,

(Company or Operator)

(Lease)

F Sec. 35, T. 12-S, R. 37-E, NMPM., Southwest Gladiola-Penn Pool

Unit Letter

Lea

County. Date Spudded 3/12/61 Date Drilling Completed 5/1/61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3894' K.B. Total Depth 12,230' PBD 12,229'

Top Oil/Gas Pay 11,134' Name of Prod. Form. Atoka Penn

PRODUCING INTERVAL -

Perforations 11,134' to 11,138'

Open Hole _____ Depth _____ Casing Shoe 12,230' Depth _____ Tubing 12,045' & 11,074'

OIL WELL TEST -

Natural Prod. Test: see DST bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 280 bbls. oil, _____ bbls water in 24 hrs, _____ min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons HCA

Casing Press. Pkr Tubing Press. 975 Date first new oil run to tanks 6/1/61

Oil Transporter Service Pipeline Company

Gas Transporter None - gas vented at present

Remarks: _____

Completion Information on Devonian zone previously reported

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Nearburg & Ingram

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Lester A. Clements

By: Jon S. Ingram

(Signature)

Title Partner

Send Communications regarding well to:

Name Nearburg & Ingram

P. O. Box 1757, Roswell, New Mexico

Title _____