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U.S.G.S.		 	7-7-3	
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	GA3	مد ا		
PRORATION OFFICE				
OPERATOR			-	

NEW MEXICO OIL CONSERVATION (OMMISSION (Form C-104)
Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

HOBBO OFFICE OCSew Well Recompletion

This form shall-be submitted by the operator before an initial allowable will be assigned to any completed Oilgos Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

ered into t	the stock tan	ks. Can mu	st be reported on 15.025 psia at 60° Fahrenheit.
			Roswell, New Mexico 5/15/61
			(Place) (Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS:
(Ca	.Nearburg	. &Ingra	n Midhurst , Well No. 2 , in SE 1/4 NW 1/4,
F	Sec	35	T. 12-S , R. 37-E, NMPM.,
• · · · · · · · · · · · · · · · · · · ·		kaa	County. Date Spudded
Plea	se indicate l	location:	Elevation 3894 K 8 Total Depth 12 230 PBTD 12 229
D	C B	T A	Top Oil/Gas Pay 12.218 Name of Prod. Form. Devonian
	` "		PRODUCING INTERVAL -
E	F G	H	Perforations 12.221 to 12.229 Depth Depth Depth
•	•		Open Hole Casing Shoe 12 230 Tubing 12 045
 		4	OIL WELL TEST -
L	KJ	I	Choke Natural Prod. Test: See DST bbls.oil, bbls water in hrs, min. Size
		1 1	—
M	N O	 p 	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
	_ `		load oil used): 480 bbls.oil, 0 bbls water in 24 hrs, min. Size 16/64
			GAS WELL TEST -
1880	FN & W	Line	. Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	FOOTAGE)	nting Recor	•
Size	Feet	SAX	(proof, seek pressure, coor).
Γ			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13-3/8"	412	420	Choke Size Method of Testing:
13-370	712	- 520	
8-5/8"	4,492	1000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/500 gallons MCA
			Casing Tubing Date first new
5-1/2"	12,230	800	Press. Pkr Press. 675 oil run to tanks 5/12/61
			Gil Transporter Service Pipeline Company
2-1/16	12,0451	Tbg	Gas Transporter None - gas vented at present
Remarks:		0	das Transporter gas ventred at hiresent
Nemarks		1/5/	Madealal Delliett 20 act
		G	
······		••••••	
I herel	by certify th	at the info	rmation given above is true and complete to the best of my knowledge.
Approved, 19, 19			
	191 /	47 1 6 19	6) (Company or Operator)
OIL CONSERVATION COMMISSION			
<u></u>	0.0.	1.1	(Signature)
By:	este /	491 5 (Go	Title Clerk
/			Send Communications regarding well to:
Title		••••••	NameNearburg & ingram