

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 DEC 3 AM 7:09

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Nearburg & Ingram

Shettle

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 35, T. 12-S, R. 37-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 2086 feet from South line and 766 feet from West line

of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced September 28, 1962 Drilling was Completed November 18, 1962

Name of Drilling Contractor Great Western Drilling Company

Address P. O. Box 1859 - Midland, Texas

Elevation above sea level at Top of Tubing Head 3895' K.B. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from N to No. 4, from to  
No. 2, from N to No. 5, from to  
No. 3, from E to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from N to feet.  
No. 2, from O to feet.  
No. 3, from N to feet.  
No. 4, from E to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	425'	Howco			Surface
8-5/8"	24 & 32#	"	4540'	"			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	414'	420	Pump		
11"	8-5/8	4513	1000	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 12,260 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Plugged & abandoned 11/20, 19 62

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 2205	T. Devonian 12,254	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3076	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3845	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4475	T. Granite	T. Dakota
T. Glorieta 5927	T. Hueco 9,255	T. Morrison
T. Drinkard 7215	T. Atoka Sd 11,152	T. Penn
T. Tubbs	T. Woodford 12,166	T.
T. Abo 7908	T.	T.
T. Penn	T.	T.
T. Miss 11515	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2205	2205	Red Beds & Sand				
2205	3076	871	Anhydrite & Salt				
3076	4475	1399	Sand, Shale, Anhydrite				
4475	5927	1452	Dolomite				
5927	7908	1981	Sands & Dolomite				
7908	9255	1347	Shale & Dolomite				
9255	11152	1897	Lime & Shale				
11152	11515	363	Sands & Shales				
11515	12166	651	Lime & Chert				
12166	12254	88	Shale				
12254	12260	6	Dolomite				
Total Depth by log measurement = 12,260'							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 30, 1962

Company or Operator Nearburg & Ingram

Address P.O. Box 1757 - Roswell, New Mexico

Name Edute Morris

Position or Title Clerk