

SUBMIT TO OIL DIV  
 NO. 014-10-1-1A DIVISION  
 OCTOBER 25, 1960 NEW  
 (Submit to appra

Form C-103  
(Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 5

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sunray Mid-Continent Oil Company, Box 128, Hobbs, New Mexico  
(Address)

LEASE G. E. McDonald WELL NO. 1 UNIT P S 1 T 13 R 37

DATE WORK PERFORMED 2-26-58 3-6-58 POOL Gladiola, South Wolfcamp

This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off
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## ☐ Beginning Drilling Operations

☐ Remedial Work

## ☐ Plugging

☒ Other *SAD well*

Detailed account of work done, nature and quantity of materials used and results obtained.

Re-entered this abandoned well, drilled and cleaned out to 2250, set GI bridge plug in 5/8" casing at 2200' and dumped 1 cu. cement on top. Perforated 4 holes per foot 1990-2002, 2010-30, 2045-55, 2090-2110. Acidized 500 gals. HCl. Injection test 400 BWPD @ 700#.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

[illegible][illegible]

Open Hole Interval	Producing Formation (s)
1000-1010	1000-1010
1010-1020	1010-1020
1020-1030	1020-1030
1030-1040	1030-1040
1040-1050	1040-1050
1050-1060	1050-1060
1060-1070	1060-1070
1070-1080	1070-1080
1080-1090	1080-1090
1090-1100	1090-1100
1100-1110	1100-1110
1110-1120	1110-1120
1120-1130	1120-1130
1130-1140	1130-1140
1140-1150	1140-1150
1150-1160	1150-1160
1160-1170	1160-1170
1170-1180	1170-1180
1180-1190	1180-1190
1190-1200	1190-1200
1200-1210	1200-1210
1210-1220	1210-1220
1220-1230	1220-1230
1230-1240	1230-1240
1240-1250	1240-1250
1250-1260	1250-1260
1260-1270	1260-1270
1270-1280	1270-1280
1280-1290	1280-1290
1290-1300	1290-1300
1300-1310	1300-1310
1310-1320	1310-1320
1320-1330	1320-1330
1330-1340	1330-1340
1340-1350	1340-1350
1350-1360	1350-1360
1360-1370	1360-1370
1370-1380	1370-1380
1380-1390	1380-1390
1390-1400	1390-1400
1400-1410	1400-1410
1410-1420	1410-1420
1420-1430	1420-1430
1430-1440	1430-1440
1440-1450	1440-1450
1450-1460	1450-1460
1460-1470	1460-1470
1470-1480	1470-1480
1480-1490	1480-1490
1490-1500	1490-1500
1500-1510	1500-1510
1510-1520	1510-1520
1520-1530	1520-1530
1530-1540	1530-1540
1540-1550	1540-1550
1550-1560	1550-1560
1560-1570	1560-1570
1570-1580	1570-1580
1580-1590	1580-1590
1590-1600	1590-1600
1600-1610	1600-1610
1610-1620	1610-1620
1620-1630	1620-1630
1630-1640	1630-1640
1640-1650	1640-1650
1650-1660	1650-1660
1660-1670	1660-1670
1670-1680	1670-1680
1680-1690	1680-1690
1690-1700	1690-1700
1700-1710	1700-1710
1710-1720	1710-1720
1720-1730	1720-1730
1730-1740	1730-1740
1740-1750	1740-1750
1750-1760	1750-1760
1760-1770	1760-1770
1770-1780	1770-1780
1780-1790	1780-1790
1790-1800	1790-1800
1800-1810	1800-1810
1810-1820	1810-1820
1820-1830	1820-1830
1830-1840	1830-1840
1840-1850	1840-1850
1850-1860	1850-1860
1860-1870	1860-1870
1870-1880	1870-1880
1880-1890	1880-1890
1890-1900	1890-1900
1900-1910	1900-1910
1910-1920	1910-1920
1920-1930	1920-1930
1930-1940	1930-1940
1940-1950	1940-1950
1950-1960	1950-1960
1960-1970	1960-1970
1970-1980	1970-1980
1980-1990	1980-1990
1990-2000	1990-2000

### RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

(Company)

OIL CONSERVATION COMMISSION

Name Jeffrey

Title Engineer District

Date 11/10/2010

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position **Engineer**

Company **Sunray Mid-Continent Oil Company**