

HOBBS OFFICE OCC

Form C-103

(Revised 3-55)

1955 SEP 13 PM 3:01

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Sunray Mid-Continent Oil Company Box 128, Hobbs, New Mexico  
(Address)Lease G. K. McDonald Well No. 1 Unit P S 1 T 13-S R 37-EDate work performed 9-6-55 POOL UndesignatedThis is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 8 5/8" 24 & 32 pound J-55 Casing at 458.33 and cemented with 1200 sacks  
 Slo set cement with 6% gel and 1000 cu. ft. Strato-Crete.  
 Cemented in annulus to within 50' of the surface by temperature survey.  
 Casing was tested after 36 hours with 1000 pounds for 30 minutes with no  
 pressure drop.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

Oil Conservation Commission

Name

W. L. Armstrong

Title

Oil & Gas Inspector

Date

SEP 15 1955I hereby certify that the information given  
above is true and complete to the best of my  
knowledge.

Name

Position

J. A. ParryHobbs Area Superintendent

Company

Sunray Mid-Continent Oil Company