

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

| | | | |
|--|-----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | XX | | |

December 6, 1951

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

The Devonian Company

Lea State "J"

Well No. 1 in the

NW NW

Company or Operator

Lease

of Sec. 12

T. 13S

R. 37E

N. M. P. M.

Wildcat

Pool Lea

County.

The dates of this work were as follows:

Completed December 5, 1951

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on November 29, 1951, and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 12,603'. PBTD 9,655'. Top Salt 2,310'. Base Salt 3,000'. Top Anhydrite 2,230'. Perforations in 7" casing 9,600-9,625'. Plug in 7" casing at 9,655'.

SEE ATTACHED SHEET FOR PLUGGING PROCEDURE

Witnessed by Glen Stach Gulf Oil Corporation Drilling Foreman
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Noy Gushrough
Oil & Gas Inspector
Name
Title

DEC 14 1951
Date

I hereby swear or affirm that the information given above is true and correct.

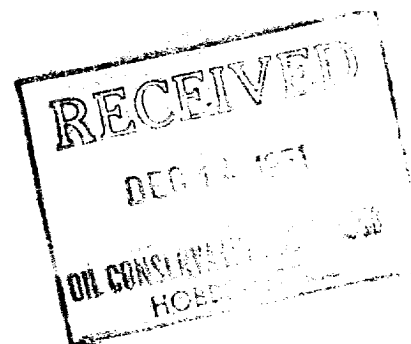
Name

Position

PRESIDENT

Representing The Devonian Company
Company or Operator

Address P. O. Box 1379, Tulsa 1, Okla.



PLUGGING PROCEDURE

1. Plugged back with cement 9655-9524'. With 25 sack cement.
2. Cut off and pulled 8652' of 7" OD casing.
3. Heavy mud from 9524-8670'.
4. Plugged back with cement from 8670-8520'. With 71 sack cement.
5. Heavy mud from 8520-4750'.
6. Plugged back with cement 4750-4600'. With 65 sack cement.
7. Heavy mud from 4600-3000'.
8. Plugged back with cement from 3000-2850'. With 59 sack cement.
9. Cut off and pulled 1163.69' of 9-5/8" OD casing.
10. Heavy mud from 2850-2320'.
11. Plugged back with cement 2320-2200'. With 112 sack cement.
12. Heavy mud from 2200-338'.
13. Plugged back with cement from 338-288'. With 40 sack cement.
14. Heavy mud from 288-50'.
15. Plugged back with cement from 50-0' and set 4" marker
4' above ground level. With 40 sack cement.

Job was completed at 2:00 p.m. 12-5-51.

