1EXICO OIL CONSERVATION COM SSION

SANTA FE, NEW MEXICO

NOV 20 1951

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omit this notice in triplicate to the Oil Conservation	h will be given the approval, with any	Highighanii 77 in
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OTICE OF INTENTION TO DEEPEN WELL	the Woll Carry	".
	Hobbs, New Mexico November Date	9, 1951
	Hobbs, New Place	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico		
	as described below at the	nw nw
Following is a notice of intention to do certain work	tate "J" Well No	in see are
the Devonian Company Leas	N. M. P. M., Wildcat	Field.
Company or Operator	N. M. P. M., W11dcat	
of Sec. 12 , T. 133 , R. 21	•	
of Sec County.	AN OF WORK	
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THE DEVONIAN COMPANY OF 1951

BOX 1379

DIA CONSERVATION COMMISSION
HOBBS-OFFICE

Tulsa, Okla.

November 19, 1951

Oil Conservation Commission Box 2045 Hobbs, New Mexico

Gentlemen:

In re: Lea State "J" No. 1, Section 12-13S-37E, Lea County, New Mexico

Attached you will please find the original and four copies of your Form C-102, Notice of Intention to plug back and to complete the Lea State "J" No. 1 in the Wolf-camp formation.

Yours very truly,

THE DEVONIAN COMPANY

T. M. OCHELTREE,

Chief Engineer

cc: Mr.Chas. Taylor
Box 2167
Hobbs, New Mexico