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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name LLC	
2. Name of Operator Dwight A. Tipton		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241		10. Field and Pool, or Wildcat King - Wolfcamp	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 24 TWP. 13S RGE. 37E NMPM		12. County Lea	
19. Proposed Depth 9710		19A. Formation Wolfcamp	20. Rotary or C.T. Rev. Unit
21. Elevations (Show whether DF, RT, etc.) 3880 DF	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor High Plains Well Serv.	22. Approx. Date Work will start 3/15/86

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17	13 3/8	48#	415	400	Circ.
12	9 5/8	36#	4616	2000	Circ.
8 3/4	5 1/2	15.5#, 17#, 20#	5065-11600	1000	7650

Above casing now in hole.

It is proposed to re-enter, drill out plugs and circulate hole clean to 7500; run 5 1/2" casing with casing bowl and tie into 5 1/2" casing stub at 5065; drill plugs and circulate hole clean to 9710; perforate and test 9652 to 9680.

Blow out preventer sketch attached.

Originally Atlantic Refining Company, Lowe Land Company #1, TD 12,902, P&A 1/18/65.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dwight A. Tipton Title Agent Date 3/3/86  
(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE MAR 4 - 1986

CONDITIONS OF APPROVAL, IF ANY:

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HOBBS OFFICE

NE MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

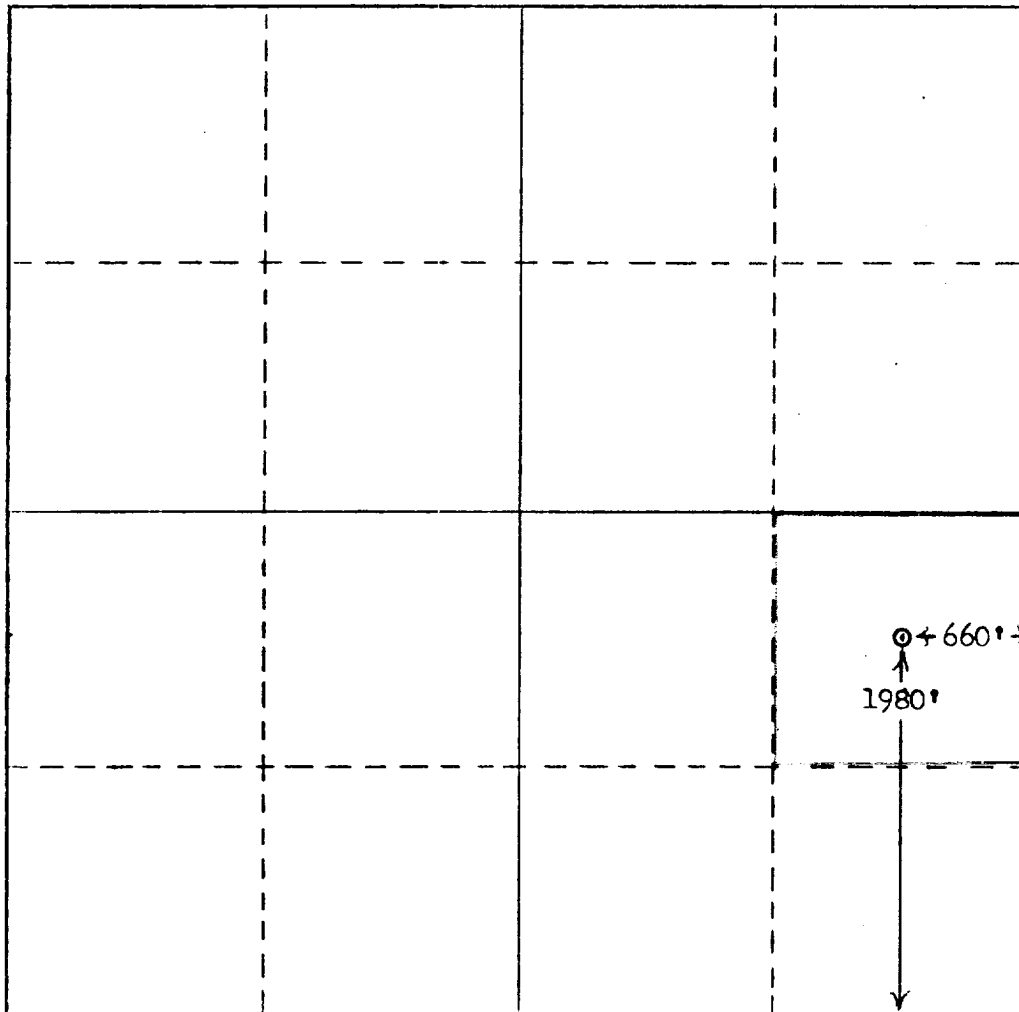
Operator <b>Dwight A. Tipton</b>			Lease <b>LLC</b>		Well No. <b>1</b>
Unit Letter <b>I</b>	Section <b>24</b>	Township <b>13 S</b>	Range <b>37 E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev.	Producing Formation <b>Wolfcamp</b>		Pool <b>King</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*William H. Hales*

Position  
**Agent**

Company  
**Dwight A. Tipton**

Date  
**3/3/86**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

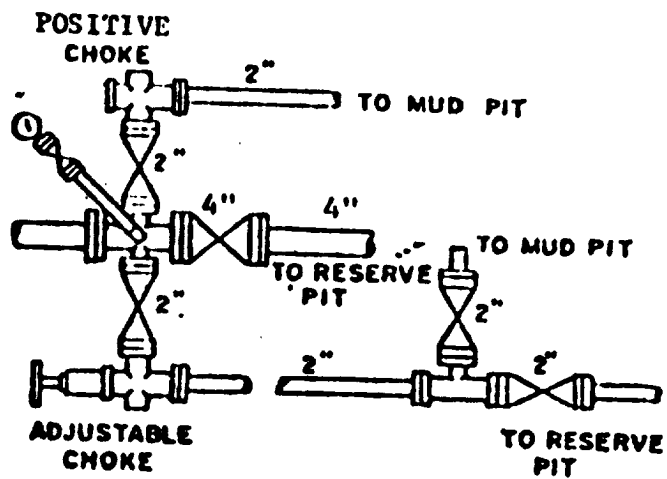
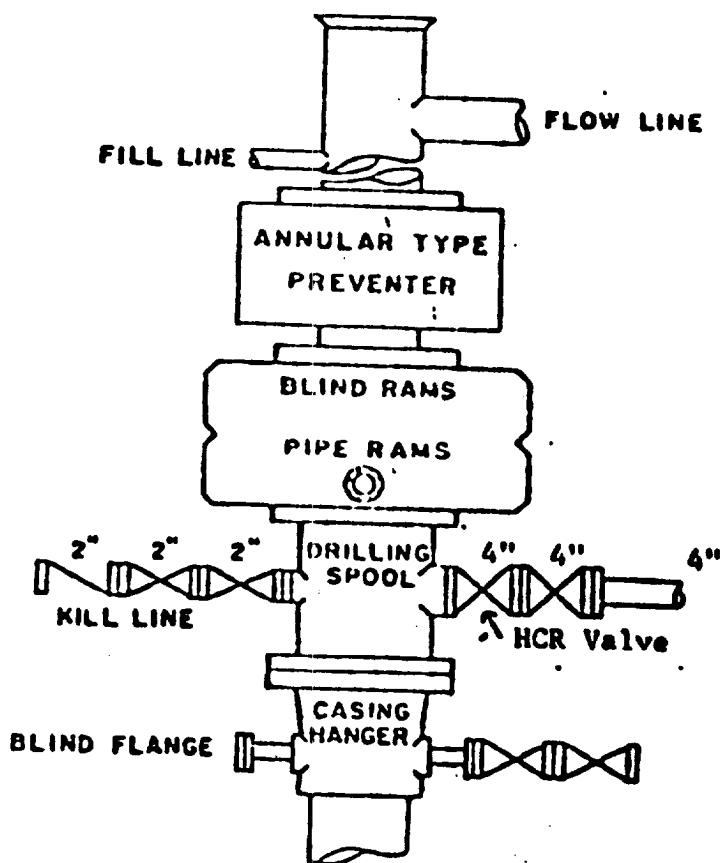
Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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