

Santa Fe, New Mexico

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WELL RECORD

HOBBS OFFICE O. G. C.
FEB 23 11 26 AM '67

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Forest Oil Corporation

H. L. Lowe et al

(Company or Operator)

(Lease)

Well No. 1 in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 25, T. 13-S, R. 37-E, NMPM.

King Wolfcamp

Pool Lea

...County.

Well is 660 feet from West line and 660 feet from South line.

of Section 25 If State Land the Oil and Gas Lease No. is

Drilling Commenced..... **May 2** 19 **51** Drilling was Completed..... **November 17** 19 **51**

Name of Drilling Contractor..... Brinkerhoff Drilling Company.....

Address.....870 Denver Clug Bldg., Denver 2, Colorado.....

Elevation above sea level at Top of Tubing Head.....3852..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 10,126 to 10,136 No. 4, from _____ to _____

No. 2. from 10,144 to 10,149 No. 5. from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10,180 to 10,220 feet. Sulphur water on DST

No. 2. from 10,785 to 10,821 feet. Salty sulphur water on DS

No. 3. from 11,038 to 11,079 feet. Salty sulphur water on DS

No. 4 from 13,088 to 13,145 feet. Salty water on DST

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8" OD	48#	New	292	Guide Shoe	0		Surface casing
9-5/8" OD	36# & 40#	New	4,622	Float Shoe	620'		Intermediate csg.
5-1/2" OD	17#	New	10,390	Float Shoe	5,400'	10,126'-10,162'	Producing csg.
2-3/8" OD	4.7#	New	10,083	Packer	10,083'		Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

First acidizing 10,152-62' 300 gallons resulted in water production. Squeezed 10,152-62'; reperforated 10,154.5'-59.5' tested water & squeezed. Perforated 10,144.5-49.5' which tested small amount of oil and water. Perforated 10,126-136' and tested oil, then acidized with 500 gallons from which point well was completed as a flowing well.

Result of Production Stimulation.....

..Depth Cleaned Cut.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,145 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**November 23**....., 19**51**..

OIL WELL: The production during the first 24 hours was 384.36 barrels of liquid of which 98.8 % was
was oil; 0 % was emulsion; 0 % water; and 1.2 % was sediment. A.P.I.
Gravity 38.2

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
SEE	O.C.C. Form		C-105 filed 11-24-51				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 17, 1967

.....
(Date)

Company or Operator.....**Forest Oil Corporation**

Address.....P. O. Box 4106, Odessa, Texas.

Name D. R. Wright

Position or Title...**Division Production Superintendent**