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AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Forest 011 Corporation	1229 Mile	m Bldg. San A	ntonio, Texas		-
H.L. Lowe et alWel	Compai	in SWAL SWAL of	I Sec. 25	, т. <b> 13</b> 8	-
R. 37-E N. M. P. M., W11					· <b>.</b>
Well is 1980 feet south of the N				•	<u>i</u>
If State land the oil and gas lease is N					
If patented land the owner is					-
If Government land the permittee is.	·		, Address	·	-
The Lessee is Forest 011 C					
Drilling commenced 5-2					
Name of drilling contractor					
Elevation above sea level at top of o					
The information given is to be kept of	confidential unti	L		19	•
	OIL S	ANDS OR ZONES			
No. 1, from 10, 126 toto	10,136	No. 4, from	to	)	
No. 2, from 10, 11, toto	10,149	No. 5, from	to	)	
No. 3, fromto_		No. 6, from	to	)	
	IMPORT	ANT WATER SANDS			
Include data on rate of water inflow	v and elevation	to which water rose in	n hole.		
No. 1, from 10,180				hur water on DST	_
No. 2, from 10,785					
No. 3, from <b>11,038</b>					
No. 4, from 13,088					
NO. 4, IfOII	t U				-

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13 3/8	48# 40# & 36	8R # 8R	J&L J { L		Guide sh Float sh			
5 1/2" 5/8" EU	17# 5 4.70#	8-R 8-R	J&L J&L	10390 10083	Float si Packer			
<u></u>								

## MUDDING AND CEMENTING RECORD

· · · SIZE OF SIZE OF HOLE CASING NO. SACKS OF CEMENT METHOD USED AMOUNT OF MUD USED WHERE SET MUD GRAVITY

·			<u> </u>	<u></u>			
		P	LUGS AND A	DAPTERS			
Heaving plug-Material Baker Bridging Plugength 18" Depth Set 10,178'							
	Adapters-MaterialSize						
Auapters	-Material	RECORD OF SH					
			-1	r			
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT	
		Mud Acid & M-18			10,1421-521	9	
		M-18 Acid			10,1521-621	2 stages	
		14-18 Aoid			10, 126'-36'		
		P4.	at three 5	n instians	of and many	Stad in channeling	
	-			-		lted in channeling	
into wa	ter. The ]	last injection of	f acid iner	eased prod	luction from	2.50 bbls/hr	
swabbin	z to 16.78	bbls oil/hr flow	ving on 1/4	" choke.			
		<b>RECORD OF</b>	DRILL-STEM	AND SPECIAL	L TESTS		
<b>TR</b> Juill at a	m an athan and	aial tasta on deviation		modo aubmit	nonent en concuct.	host and attach hands	
II drill-ste	em or other spe	cial tests or deviation	surveys were	made, submit	report on separate	e sheet and attach hereto.	
			TOOLS U	SED			
Rotary too	ols were used fr	om 0fee	t to 13.145	feet, and	1 from	feet tofeet.	
Cable tool	s were used fro	omtee	t to	feet, and	i from	feet tofeet.	
			PRODUCT	NON			
Put to pro	Put to producing 11-23						
The produ	etion of the fi	rst 24 hours was XC	- <b>36</b> has	rels of fluid of	f which <b>OS</b> . S	-% was oil; <b>0</b> %	
		*			•	//	
If gas well, cu. ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas							
Rock pres	sure, lbs. per so	1. in					
			EMPLOY	DES			
Rey Ford D.D. Kelly						, Driller	
Herman Lawrence Ducher Ducher						Pusher , IKHEX	
		FORMATI	ON RECORD	ON OTHER	SIDE		
• • • • • • • • •							
		can be determined from			te and correct re	ecord of the well and all	
			ې د د د د د د د د د	£.			
Quilin and had	land smann to	before me this 26th			assa Tovas	11-26-51	
Subscribed and sworn to before me this 26th Odesse, Texas 11-26-51 Place / Date							
	limmhan				al m	ights	
day of	November	,	19 <b>51</b>		J. J.	7	
Marte District Production Supt.							
Notary Public Represented Forest Oil Corporation							
		line 1				Company or Operator.	
	<b>.</b>	111mo.1 1	122		B		

## FORMATION RECORD

F			DRMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
0	259	259	Surface shale & shells
259	1240	981	Red bed
124,0	1465	225	Red bed & anhy.
1465	2074	609	Red bed
2074	2265	191	Red bed & anhy.
2265	2523	258	Anhydrite
2523	2672	149	Red bed, Anhy., & salt.
2672	3130		hy., Shale & salt
3130	3148	318	Anhy. & gyp.
9190 8بلبل	3520	72	Anhy., gyp & salt strks.
3520	4117	597	Anhy & gyp.
4117	111	301	Anhydrite
4117 4417	14,18	20	Shale, anhy & gyp.
	14604	166	Anhy & shale
1438			•
4604	4609	5	Anhy & lime
4609		1	Anhy, Lime & gyp.
4610		11	Lime & gyp.
4621		39 <b>32</b>	Lime
8553		595	Lime & shale
9148		422	Lime
9570	9632	62	Lime & shale
96 <b>3</b> 2	9668	36	Shale
9668	9776	108	Line
9776	9791	15	Shale & chert
9791	10054	263	Lime
10054	10154	100	Lime & shale
10154	10632	478	Line
10632	8,1601	316	Lime & shale
10948	111,28	1480	Lime
11428	12447	19	Lime & shale
11447		88	Lime & chert
11535		101	Lime
11636		,19	Lime & chert
11655		131	Lime & shale
11786		112	Shale
11898		131	Lime & shale
12029		6	Lime & chert
12035		94	Shale & chert
12129		59	Shale
12188		140	Lime
12100		97	Shale & chert
12325		130	Line & chert
124,55		30 La	Line Line
12485		49	Lime & shale
12534		396	Lime & chert
12930		1	Shale & lime
12931		154	Shale
13085		60	Lime
13145	T.D.		
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