

DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

Form C-104

NOV 26 1951

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Odessa, Texas
Place

November 26, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Forest Oil Corporation et al H.L. Lowe et al Well No. 1 in SW 1/4 SW 1/4
Company or Operator Lease

section 25, T. 13-S, R. 37-E, N.M.P.M. Wildest Pool Lea County

Please indicate location: Elevation 3867 Spudded 4-2-51 Completed 10-26-51

X			

Total Depth 13,115' P.B. 10,408

Top Oil/Gas Pay 10,112 Top Water Pay 10,195

Initial Production Test: Pump Flow 384 (BOPD OR CUMULATIVE GAS PER DAY)

Based on 96.09 Bbls. Oil in 6 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 4 1/2"

Tubing (Size) 2 3/8" O.D. EUL @ 10,098 Feet

Pressures: Tubing 180 Casing Packer

Gas/Oil Ratio 734 Gravity 38.2

Casing Perforations:

10,126'-36' & 10,111'-19 1/2'

Unit letter: M

Casing & Cementing Record

Size	Feet	Sax
13 3/8"	293	300
9 5/8"	1622	1500
5 1/2"	10390	800
2 3/8"	10083	Packer

Acid Record:

1250 Gals 10,112 to 10,152 S212 bbls oil out water 8 hrs.
1250 Gals 10,112 to 10,152 S/8 1/2 bbls. water per hr.
300 Gals 10,152 to 10,162 S/Oil w/1.5%-85% water
500 10,126 10,136 S/Oil flow w/no water

Shooting Record.

Qts to S/
Qts to S/
Qts to S/

Natural Production Test: 5.2 bbls/hr Pumping 5.2 bbls/hr

Test after acid or shot: 16.01 bbl/hr Pumping 16.01 bbl/hr

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy 2205
T. Salt 2300
B. Salt 3050
T. Yates 3154
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4590
T. Glorieta 6070
T. Drinkard
T. Tubbs 7335
T. Abo 8030
T. Penn 10178
T. Miss 12160

T. Devonian 13,065
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 10-26-51

Pipe line taking oil or gas: Stanolind Oil Purchasing Co.- Trucks

Remarks: _____

Forest Oil Corporation

Company or Operator

By: J.R. Wright
Signature

Position: District Production Supt.

Send communications regarding well to:

Name: E.E. Warner

Address: 1229 Milam Bldg.
San Antonio, Texas

APPROVED 11-26-1951

OIL CONSERVATION COMMISSION

By: R.S. Blum
Title: Engineer