

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

NOV 21 1951

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	Report on Tests after re-perforating <input checked="" type="checkbox"/>

November 19, 1951

Odessa, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Forest Oil Corporation, et al H.L. Lowe, et al Well No. 1 in the
 Company or Operator Lease
 SW/4 SW/4 of Sec. 25 T. 13-S R. 37-E N. M. P. M.,
 Wildeat Pool Lea County.

The dates of this work were as follows: November 18 & 19, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on November 12, 1951, 19 51, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The casing was re-perforated from 10,151½ to 10,159½ with 20 jet shots after squeezing with 17½ sacks cement, and drilling out plug and testing shut off.
 Swab test with packer at 10,120' was 70 bbls. fluid recovered in 17 ¾ hours out with 3.5% BS&W.

Witnessed by C.D. Hanson Forest Oil Corporation Petroleum Engr.
 Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

P. J. Blum
 Name
Engineer
 Title
 11-21, 19 51
 Date

I hereby swear or affirm that the information given above is true and correct.

Name *J. R. Wright*
 Position District Production Supt.
 Representing Forest Oil Corporation
 Company or Operator
 Address Box 3222 Odessa, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

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NOV 23 1951

OIL CONSERVATION COMMISSION
DISTRICT OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 21, 1951

Odessa, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Forest Oil Corporation et al. H. L. Lane et al. Well No. 1 in the
 Company or Operator Lease
 SH/1 SH/1 of Sec. 25, T. 13-S, R. 37-E, N. M. P. M.,
 Wilcox Pool, Lea County.

The dates of this work were as follows: November 20 & 21, 1951

Notice of intention to do the work was (was not) submitted on Form C-102 on November 18, 1951,
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The perforations from 10,125' to 10,136' were acidized with 500 gallons of acid with a maximum pressure of # 2750 and a minimum of # 2050. A packer was set at 10,106' and 48 bbls. of fluid were swabbed before the well started to flow.

The first 10 hours on 1/2" choke the well produced 165 bbls. out with .5% BS & no water; the flowing tubing pressure was # 520, gravity 36.5 corrected to 60°F and the gas-oil ratio was 381/1.

Flowing on 11/64" choke it produced 103 bbls. out with .5% BS & no water in 12 hours with flowing tubing pressure of # 650 and gas-oil ratio of 287/1.

Flowing on 10/64" choke it produced 57 bbls. out with .14% BS & no water in 7 hours with flowing tubing pressure of # 660 and gas-oil ratio of 287/1.

Witnessed by Carl D. Hanson Forest Oil Corporation Petroleum Engineer
 Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

C. D. Hanson
 Engineer
 Date 11-23, 1951

I hereby swear or affirm that the information given above is true and correct.

Name *J. D. Shright*

Position District Production Superintendent

Representing Forest Oil Corporation
 Company or Operator

Address Box 3222, Odessa, Texas