

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Form C-102
RECEIVED
OCT 24 1951
OIL CONSERVATION COMMISSION
MOORE OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Plugging Back	X

October 23, 1951

Odessa, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Forest Oil Corporation et al **H. L. Lowe et al** Well No. **1** in the
Company or Operator Lease
SW 1/4 SW 1/4 of Sec. **25**, T. **13-S**, R. **37-E**, N. M. P. M.,
Wildcat Pool **Lea** County.

The dates of this work were as follows: **October 20, 1951**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **October 18, 1951**, 19____, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Through open ended drill pipe a 118' cement plug was spotted from 13,085' up to 12,857' by Halliburton pump truck. Another plug of 171' was spotted from 10,571' up to 10,400' using same method.

The hole was washed out to 10,408' in top of cement and 5 1/2" O. D. # 17 casing was run and cemented at 10,405' with 800 sks. cement. A Halliburton temperature survey showed the top of the cement outside the 5 1/2" casing to be at 5650' from the surface.

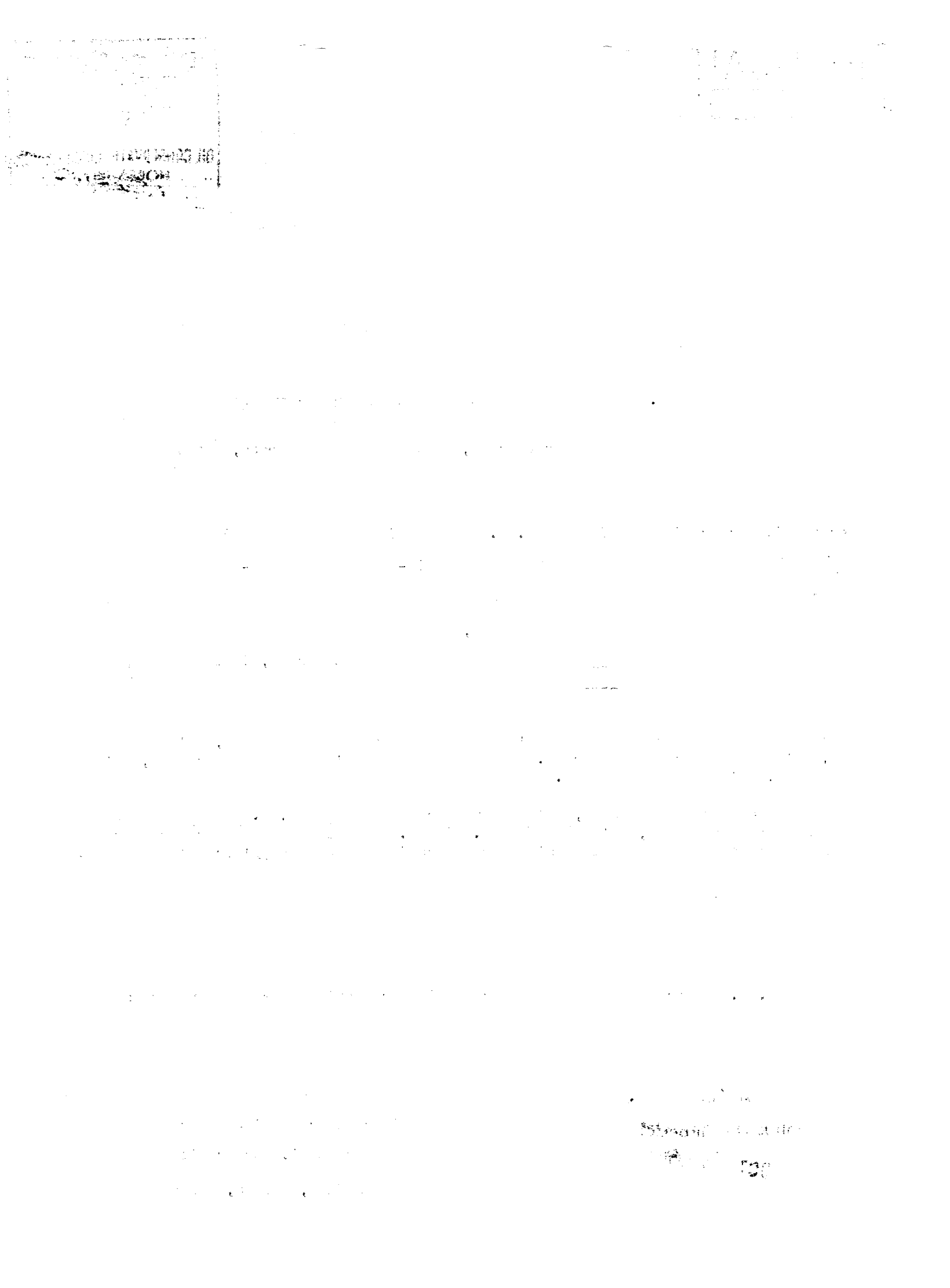
Witnessed by **A. T. Meador** **Forest Oil Corporation** **Production Foreman**
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Ray Yurkovich
Oil & Gas Inspector
OCT 24 1951
Name Title Date

I hereby swear or affirm that the information given above is true and correct.

Name **J. R. Wright**
Position **District Production Superintendent**
Representing **Forest Oil Corporation**
Company or Operator
Address **Box 3222, Odessa, Texas**



NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEI

NOV 16

OIL CONSERVATION

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work operation is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Drill Stem Test	X

November 15, 1951

Odessa, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Forest Oil Corporation et al H.L. Lowe et al Well No. 1 in the
Company or Operator Lease
SW/4 SW/4 of Sec. 25, T. 13-S, R. 37-E, N. M. P. M.,
Wildcat Pool Lea County.

The dates of this work were as follows: 11-14-51

Notice of intention to do the work was (was not) submitted on Form C-102 on November 12, 1951, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

DST #18

Casing perforations from 10,114' to 10,149', top cement plug 10,172' P.B.T.D., HOWCO Packer at 10,118', 5/8" X 1" chokes, no water cushion.
Tool open 2 hrs. 5 min. with strong blow decreasing to very weak in 1 hr.
Gas to surface in 15 min.
Recovery: 180' oil & gas out mud, 900' clean oil & gas, 2070' of oil & gas out with 20% to 50% salty sulphur water.
Pressures: Hydrastatic 4705#, IBHFP 390#, FBHFP 1030#, 30 min. shut in BHP 3035#.

Witnessed by C.D. Hanson Forest Oil Corporation Petroleum Engineer
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

Nov 16, 1951
Oil & Gas Inspector
Name Title

Date

I hereby swear or affirm that the information given above is true and correct.

Name J.R. Shright

Position District Production Supt.

Representing Forest Oil Corporation
Company or Operator

Address Box 3222 Odessa, Texas