

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED

NOV 14 1951

DUPLICATE

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before work is to be begun. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	X	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Odessa, Texas

November 12, 1951

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Forest Oil Corporation et al H.L. Lowe et al Well No. 1 in SW/4 SW/4
Company or Operator Lease
of Sec. 25, T. 13-S, R. 37-E, N. M. P. M. Wildcat Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

It is proposed to squeeze perforations from 10,152 to 10,162' with cement using Baker Retrieivable cement retainer in an attempt to shut off water recovered in test after acidizing.

The cement plug will be drilled out and a pressure test made of squeezed area to check shut off.

It is then proposed to re-perforate the section from 10,154½' to 10,159½' with 20 shots and test for penetration.

It is then proposed to set packer and test perforations and if necessary acidize for penetration to oil zone.

NOV 14 1951

Approved _____, 19_____
except at follows:

Forest Oil Corporation

Company or Operator

By J.R. Wright
Position District Production Supt.
Send communications regarding well to
Name J.R. Wright
Address Box 3222
Odessa, Texas

OIL CONSERVATION COMMISSION,

By Ray Yankrough
Title Oil & Gas Inspector

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

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Submit this report in triplicate to the Oil Conservation Commission District Office within ten days of the completion of the work specified. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 12, 1951

Date

Odessa, Texas

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Forest Oil Corporation et al

Company or Operator

H.L. Lowe et al

Lease

Well No. 1

in the

SW/4, SW/4

of Sec. 25

T. 13-S

R. 37-E

N. M. P. M.,

Wildcat

Pool

Lee

County.

The dates of this work were as follows: 11-9 & 10-51

Notice of intention to do the work was (was not) submitted on Form C-102 on November 3, 1951, 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Following DST #17, a packer was run & set above perforations in casing from 10,152' -10,162'. The tubing was swabbed with oil & gas level at 8000' when it cleaned up. Test of 57 barrels of fluid swabbed in 23 hours with 2 1/2% mud was made. The well was then acidized with 300 gallons acid with maximum pressure of 2950# & minimum of 2500#. The load was recovered and a test flowed 27 barrels of fluid in 3 hours with 45% salt water on 1/4" choke. A 6 hour test on 1/4" choke flowed 41.94 barrels fluid 45% salty sulphur water with 180# F.T.P. A 10 hour test ending 7 A.M. 11-12-51 on 1/4" choke flowed 68.98 barrels fluid with 85% salty sulphur water with 160# F.T.P. and GOR 565.

Witnessed by A.T. Meador

Name

Forest Oil Corporation

Company

Production Foreman

Title

APPROVED:

OIL CONSERVATION COMMISSION

Roy Yackbrough

Oil & Gas Inspector

Name

Title

NOV 14 1951

Date

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Prod. Supt.

Representing Forest Oil Corporation

Company or Operator

Address Box 3222, Odessa, Texas