

A blank 10x10 grid with a horizontal line across the middle and a small 'x' mark on the left side of the line.

NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexico

DUPLICATE

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JAN 7 1954
OIL CONSERVATION COMMISSION
WASHINGTON

WELL RECORD OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Forest Oil Corporation & Houston Oil Company

(Company or Operator)

H.L. Lowe, et al

(Lease)

Well No. 2, in NE 1/4 of SW 1/4, of Sec. 25, T. 13-N, R. 37-E, NMPM.

King-Wolfcamp

Pool,

Los

County.

Well is 660 feet from West line and 1980 feet from South line

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**11-8**....., 19**53** Drilling was Completed.....**12-31**....., 19**53**

Name of Drilling Contractor..... **Llano Drilling Company**

Address V&J Tower, Midland, Texas

Elevation above sea level at Top of Tubing Head..... **3851** The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 65' to 120' feet. Fresh water sand

No. 2, from 10,153' to 10,185' feet. 4050' Sulphur water on D5?

No. 3, from 10,180 to 10,240 feet. 7740' Sulphur water on DST

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8" OD	4.85	New	299.14	Baker guide			Surface casing
9 5/8" OD	36 & 4.04	New	1636.07	Flange collar and shoe			Salt string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	34'	355	Pump & plug	spud mud	Hole full
12 1/4"	9 5/8"	4,649'	1,500	pump & plug	10.8#/gal	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10,240 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry hole, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	2,225	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2,312	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3,080	T. Montoya.....	T. Farmington.....
T. Yates.....	3,150	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4,595	T. Granite.....	T. Dakota.....
T. Glorieta.....	6,075	T. Clearfork-.....	T. Morrison.....
T. Drinkard.....		T. Wolfcamp-.....	T. Penn.....
T. Tubbs.....	7,372	T.	T.
T. Abo.....	8,055	T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	65	65	Caliche				
65	120	55	Water sand				
120	316	196	Sand & red beds				
316	2293	1977	Red bed & anhy				
2293	3571	1278	Anhy & salt				
3571	4650	1079	Anhydrite				
4650	9602	4952	Lime				
9602	9617	15	Lime & chert				
9617	9678	61	Lime				
9678	9799	121	Lime & chert				
9799	9864	65	Lime				
9864	9908	44	Lime & chert				
9908	9945	37	Lime				
9945	10177	232	Lime, shale & chert				
10177	10240	63	Lime & shale				
10240	Total	Depth					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 5, 1954 (Date)
Company or Operator Forest Oil Corporation Address 1229 Milan Bldg. San Antonio, Texas
Name J. R. Wright Position or Title District Production Supt.