

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Branos Rd., Aztec, NM 87410

State of New-Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05081
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  H.L. Lowe B
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>Re-entry</u>		
2. Name of Operator Bahlburg Exploration, Inc.		8. Well No. 1
3. Address of Operator P.O. Box 866937, Plano, TX 75086		9. Pool name or Wildcat King Devonian/Wolfcamp
4. Well Location Unit Letter <u>P</u> : <u>467</u> Feet From The <u>South</u> Line and <u>850</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>13S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 5/17/57	11. Date T.D. Reached 8/1/57	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) 3855 GL		14. Elev. Casinghead
15. Total Depth 12437'	16. Plug Back T.D. 10045'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Yes		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name None		20. Was Directional Survey Made
21. Type Electric and Other Logs Run		22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	381'	17"	400 sx	None
8-5/8"	24 & 32#	4615'	11"	2450 sx	None
5-1/2"	17 & 20#	12320'	7-7/8"	700 sx	6000 ft.

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
9300-04' (16 holes)	9850-60' (40 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
9356-68' (48 holes)	9953-65' (48 holes)		9300-9440'	2000 gal 15% HCl NeFe	
9425-40' (60 holes)			9850-9860'	1500 gal 20% HCl NeFe	
			9953-9965'	1250 gal 15% HCl NeFe	

28. PRODUCTION	
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)
Date of Test	Hours Tested
Choke Size	Prod'n For Test Period
Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William C. Bahlburg Printed Name William C. Bahlburg Title President Date 5/13/96

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.  
30-025-05081

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Bahlburg Exploration, Inc.

3. Address of Operator  
P.O. Box 866937, Plano, TX 75086-6937

4. Well Location  
Unit Letter P : 467' Feet From The South Line and 850' Feet From The East Line

Section 26 Township 13-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3855 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to plug & abandon the No.1 Lowe B well in the following manner:\*

Set CIBP 50 ft. above perforations at 9300 ft. Dump 35 ft. of cement on top of CIBP.

Set 100 ft. plug 50 ft. in and 50 ft. out of casing stub at 6000 ft. Tag plug.

Set 100 ft. plug 50 ft. in and 50 ft. out of 8-5/8" casing shoe. Tag plug.

Set 100 ft. plug above salt at 1800 ft.

Set 10 sx plug at surface and install P&A well marker.

\*per verbal approval by Jerry Sexton on 3/11/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William C. Bahlburg TITLE President DATE 4/1/96

TYPE OR PRINT NAME William C. Bahlburg TELEPHONE NO. 214/867-2575

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR 19 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-05081
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Lowe B	
8. Well No.	1
9. Pool name or Wildcat	King Devonian

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Bahlburg Exploration, Inc.	
3. Address of Operator P O Box 866937, Plano TX 75086-6937	
4. Well Location Unit Letter <u>P</u> : <u>467'</u> Feet From The <u>South</u> Line and <u>850'</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>13-S</u> Range <u>37-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,855' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/27-2/3/96 Swab tested Devonian perms 12,161-12,295'.  
2/3-2/6/96 Swab tested Wolfcamp perms 9,356-9,965'.  
2/7/96 Set CIBP at 12,050' with 35' cement on top. Set CIBP at 10,045'. Perforated 9,300-04', 9,350-62' and 9,850-60' (4 spf).  
2/8-2/9/96 Treated perms 9,953-65' with 1,250 gal 15% HCl NeFe acid. Attempted to treat perms 9,850-60' - would not break down. Treated perms 9,300-9,440' with 2,000 gal. 15% HCl NeFe acid. Swab tested all perforations.  
2/12-2/13/96 Perforated 9,850-60' (4 spf). Treated 9,850-60' with 1,500 gal 20% HCl NeFe acid. Swab tested.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William C. Bahlburg TITLE President DATE 02/22/96  
TYPE OR PRINT NAME William C. Bahlburg TELEPHONE NO. 214/867-2575

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **MAR 06 1996**

CONDITIONS OF APPROVAL, IF ANY:

*Handwritten note:*  
that reported  
w/ 1500 gal  
D

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
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**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-05081
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name HL Lowe B
2. Name of Operator Bahlburg Exploration, Inc.	8. Well No. 1
3. Address of Operator P O Box 866937, Plano TX 75086-6937	9. Pool name or Wildcat King Devonian
4. Well Location Unit Letter <u>P</u> : <u>467'</u> Feet From The <u>South</u> Line and <u>850'</u> Feet From The <u>East</u> Line Section <u>26</u> Township <u>13-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,855' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: re-entry drilling operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-8-06 Commence re-entry operations using pulling unit & reverse drilling equipment  
1-9-96 to 1-12-96 Cleaned out borehole to top of 5½" casing stub at 6,000'. Dressed off casing stub to 6,015'.  
1-13-96 Ran 5½" casing patch and 158 joints (6,015') 5½" 17# N-80 & K-55 casing.  
1-15-96 to 1-26-96 Drilled out CIBP's and cement to 12,295'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William C. Bahlburg TITLE President DATE 02/04/96  
TYPE OR PRINT NAME William C. Bahlburg TELEPHONE NO. 214/867-2575

(This space for State Use)  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

**MAR 06 1996**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: