

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cabot Corporation		Address Box 4395, Midland, Texas				
Lease H. L. Lowe "B"	Well No. 1	Unit Letter P	Section 26	Township 13-S	Range 37-E	
Date Work Performed 1-31-61 to 3-31-61	Pool King-Wolfcamp			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set Baker C. I. bridge plug at 10,000', perforated 5-1/2" casing in the interval 9953' to 9965' with 4 holes per foot, treated with 6,000 gallons of acid. Set Baker C. I. bridge plug at 9500', perforated 5-1/2" casing in the intervals 9425'-9434' and 9436'-9440' with 4 holes per foot, treated with 8,000 gallons of acid. Set Baker C. I. bridge plug at 9400', perforated 5-1/2" casing in the interval 9356'-9368' with 4 holes per foot, treated with 1,000 gallons of acid. Drilled out bridge plug at 9400', ran tubing with gas valves at 5970', 6897', 7662', 8309', 8662', and 9261'.

Witnessed by H. W. Mauk	Position Field Supt.	Company Cabot Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

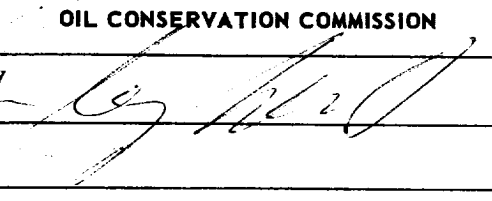
D F Elev. 3855	T D 12,437'	P BTD 9500'	Producing Interval 9356', 9368', 9425'-9440'	Completion Date 3-31-61
Tubing Diameter 2-3/8"	Tubing Depth 9364	Oil String Diameter 5-1/2"	Oil String Depth 12,320	
Perforated Interval(s) 9356'-9368', 9425'-9434', 9436'-9440'				
Open Hole Interval		Producing Formation(s) Wolfcamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-15-61	39	48	396	1240	
After Workover	3-31-61	22	36	11	1655	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Percy C. Quinn
Title	Position Dist. Prod. Supt.
Date	Company Cabot Corporation

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas 1-12-61
(Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Cabot Corporation

(Company or Operator) H. L. Lowe "B" Well No. 1 in P (Unit)
Lease
SE 1/4 SE 1/4 of Sec. 26, T. 13-S., R. 37-E. NMPM, King-Wolfsamp Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Set Baker cast iron bridge plug at 10,000'.
2. Perforate 9953' to 9965' with 4 holes per foot, treat with 5,000 gallons of acid and test.
3. Set Baker cast iron bridge plug at 9500', perforate 9425' to 9434' and 9436' to 9440' with 4 holes per foot. Treat with 5,000 gallons of acid and test.
4. Set Baker cast iron bridge plug at 9400', perforate 9356' to 9368' with 4 holes per foot. Treat with 5,000 gallons of acid and test.
5. Drill out bridge plugs and return well to production from the zones that indicate commercial production.

Approved _____, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By _____
Title _____

Cabot Corporation
Company or Operator
By _____
Position _____
Send Communications regarding well to:
Name _____
Address _____



CABOT CORPORATION

P. O. BOX 4395, MIDLAND, TEXAS

OIL AND GAS
DIVISION

TELEPHONE MUTUAL 4-6391

PERCY C. O'QUINN

January 12, 1961

New Mexico Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Gentlemen:

Enclosed please find original and two copies of Form C-102, Miscellaneous Notices, describing certain proposed work on our H. L. Lowe "B" No. 1 located in the King-Wolfcamp Field, Lea County, New Mexico. The well is currently producing by gas lift equipment from perforations 10,172' to 10,179', with the produced fluid cut approximately 90% water.

Very truly yours,

CABOT CORPORATION

Percy C. O'Quinn

Percy C. O'Quinn

Dist. Prod. Supt.