

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cabot Carbon Company, Box 4395, Midland, Texas
(Address)

LEASE H. L. Lowe "B" WELL NO. 1 UNIT P S 26 T 13-S R 37-E

DATE WORK PERFORMED 7-8-58 to 11-23-58 OOL King-Devonian & King-Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Perforated Wolfcamp section 10,214'-10,228', produced formation water. Squeezed with 150 sacks cement.
2. Perforated Wolfcamp section 10,172'-10,179', treated with 500 gallons mud acid, tested through straddle packers.
3. Set Baker Model "D" packer at 10,198', ran long string of 1-1/2" Hydril "CS" tubing with Baker Model "GB" Packer at 10,162'.
4. Ran short string of 1-1/2" Hydril "CS" tubing to seat into upper packer.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Dist. Prod. Supt.
Company Cabot Carbon Company