

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cabot Carbon Company, Box 4395, Midland, Texas  
(Address)

LEASE H. L. Love "B" WELL NO. 1 UNIT P S 26 T 13-S R 37-E  
DATE WORK PERFORMED 7-2-58 POOL King-Devonian & King-Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Pressure Test Casing

Detailed account of work done, nature and quantity of materials used and results obtained.

The top of cement on the 5-1/2" oil string is at 8995'. Prior to beginning dual completion operations, the well was producing from the Devonian section through 2" tubing with packer set at 11,900'. Pressure was applied to the annulus before unseating the packer to test the casing. A surface pressure of 1000# was held on the annulus for 30 minutes with no pressure drop, indicating that the casing was not leaking.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title [Signature]  
Date 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Leroy C. Quinn  
Position Dist. Prod. Supt.  
Company Cabot Carbon Company