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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>H. L. Lowe "C"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>King</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <b>Salt Water Disposal</b>
2. Name of Operator <b>Cabot Corporation</b>		
3. Address of Operator <b>P. O. Box 4395, Midland, Texas</b>		
4. Location of Well UNIT LETTER <b>0</b> , <b>1650</b> FEET FROM THE <b>East</b> LINE AND <b>467</b> FEET FROM THE <b>South</b> LINE, SECTION <b>26</b> TOWNSHIP <b>13-S</b> RANGE <b>37-E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) <b>3853' gr.</b>		

5. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Extend Salt Water Disposal Interval.</b> <input checked="" type="checkbox"/>	

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled out bridge plug at 10,300' and cement in 5-1/2" casing to 11,565'.
2. Cleaned out cement and mud in open hole from 11,565' to 12,689'. Formation did not appear to be taking fluid adequately at this point, so new hole was drilled to 12,730'.
3. Acidized open hole section with 3,000 gallons of regular acid, maximum pressure 3000# at 3.5 B/M.
4. Set Baker Model "D" Packer at 9350', ran 2-3/8" plastic coated tubing.
5. Filled annulus with treated water, started disposing produced water down tubing at 500 psi.

7. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>Percy C. Ogden</b>	TITLE <b>Dist. Prod. Sup't.</b>	DATE <b>3-13-68</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>[Signature]</b>	DATE <b>[Signature]</b>
CONDITIONS OF APPROVAL, IF ANY:		